

Learning from the Experts Webinar Series

Offshore Wind Turbine Design for Extreme Weather Events



Dr. Bruce Bailey Executive in Residence Center of Excellence in Weather & Climate Analytics University at Albany

November 7, 2024

Meeting Procedures

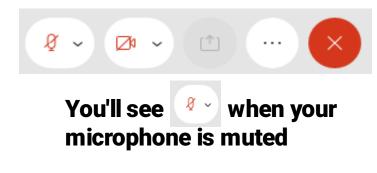
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> Members of the public will be muted upon entry.

> Questions and comments may be submitted in writing through the Q&A feature at any time during the event. Please submit to All Panelists.

> If technical problems arise, please contact <u>Adam.Hauck@nyserda.ny.gov</u>



Learning from the Experts

This webinar series is hosted by NYSERDA's offshore wind team and features experts in offshore wind technologies, development practices, and related research.

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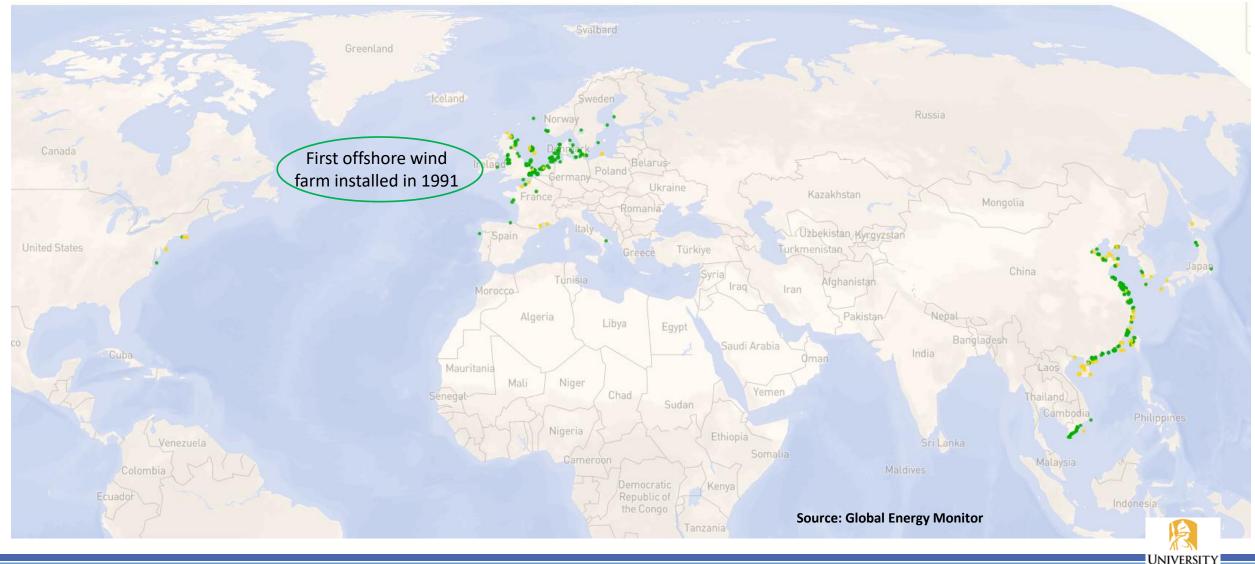
Talking Points

- Global Perspective
- Extreme Event Types in the NE US
- The Metocean Environment
- Designing Projects for Norms & Extremes
- Estimating Extreme Probabilities
- East Coast Storm Risks
- Climate Change





Over 300 Offshore Wind Energy Projects Worldwide = 75 GW



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Main Sources of Extreme Winds & Waves in Northeast US

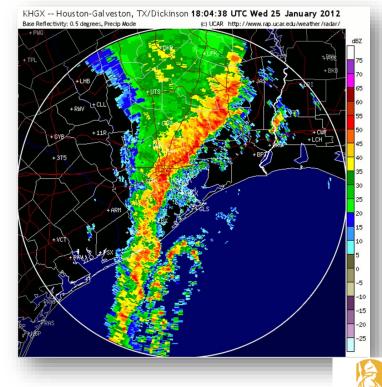


Tropical Cyclones / Hurricanes

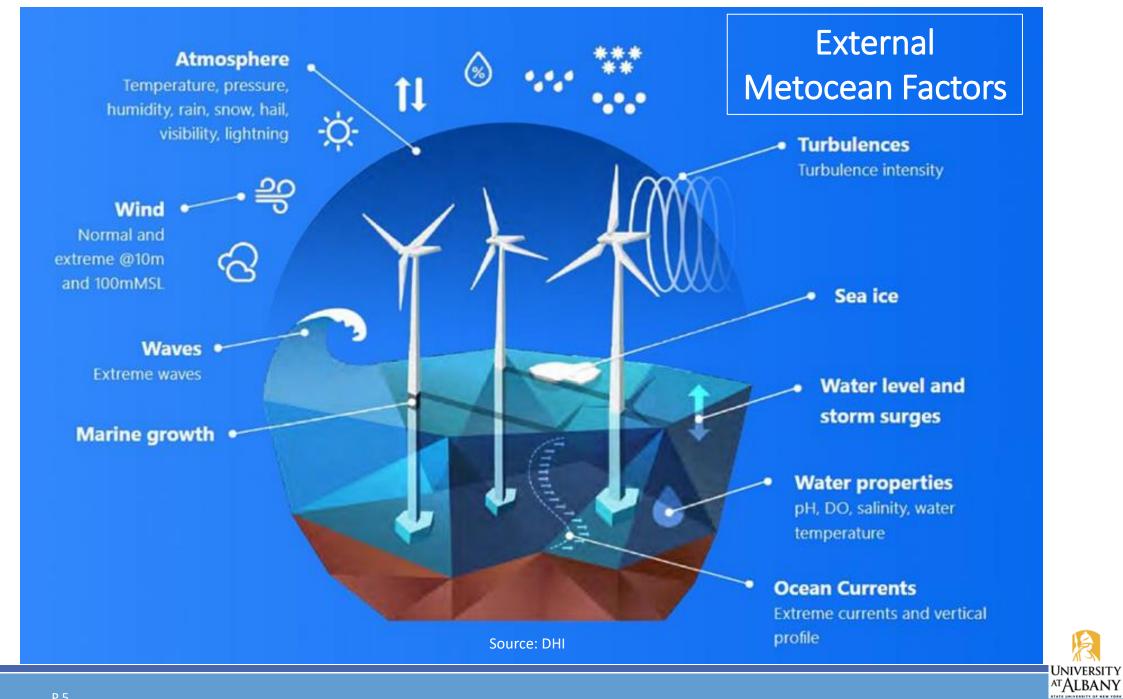
Extratropical Cyclones / Nor'easters



Squall Lines







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Key Metocean Parameters



Atmosphere	Ocean		
Normals & Extremes	Normals & Extremes		
Wind speed / direction	Wave heights, periods, directions		
Turbulence, Wind shear	Significant wave and peak stats		
Temp., Pressure, Humidity	Water levels		
Air Density	Currents, breaking waves		
Precipitation, icing, visibility	Temp., salinity, etc.		
Joint Distributions of Wind & Wave Stats for Normal & Extreme Conditions			



Design Standards



Primary Standards for Wind Turbine Design Requirements:

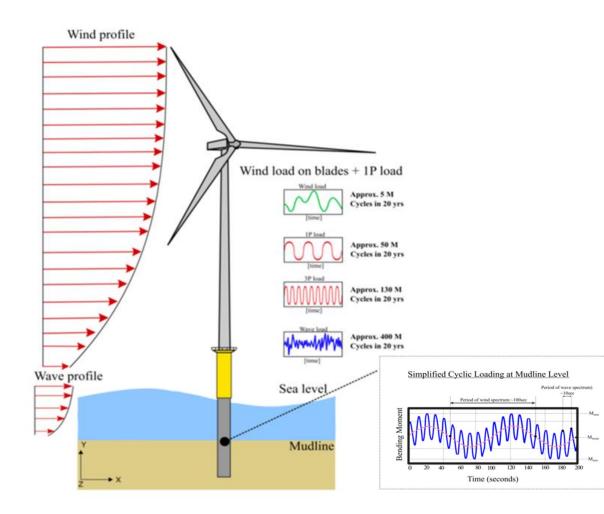
- IEC 61400-3-1: Fixed Offshore Wind Turbines
- IEC 61400-3-2: Floating Offshore Wind Turbines

Wind Turbine Class	I	Ш	ш	S	т
V <i>avg</i> = Annual avg speed @ hub ht	10.0 m/s	8.5 m/s	7.5 m/s	Values specified by the designer	For tropical cyclone-prone regions
Vref = extreme 10- min speed; 50-yr recurrence	50 m/s	42.5 m/s	37.5 m/s		
$V_{ref_{\tau}}$ = for tropical storm environment	57	57	57		
V <i>ext =</i> extreme 3- sec gust w/50-yr recurrence	70.0 m/s	59.5 m/s	52.5 m/s		

Turbine subclasses based on turbulence intensity. All values assume standard air density = 1.225 kg/m3



IEC Design Load Requirements



IEC 61400-3 outlines >30 **design load cases** to analyze. They represent various operational modes of the wind turbine (start-up, operation, shut-down, parked, etc.).

- Fatigue load cases: normal & fault conditions
- Ultimate load cases: 50-yr extreme conditions

Software packages are available to run these design load cases (such as **openFAST**, available from NREL).

They couple modules for aerodynamics, hydrodynamics, structural dynamics, and electrical/control system dynamics.



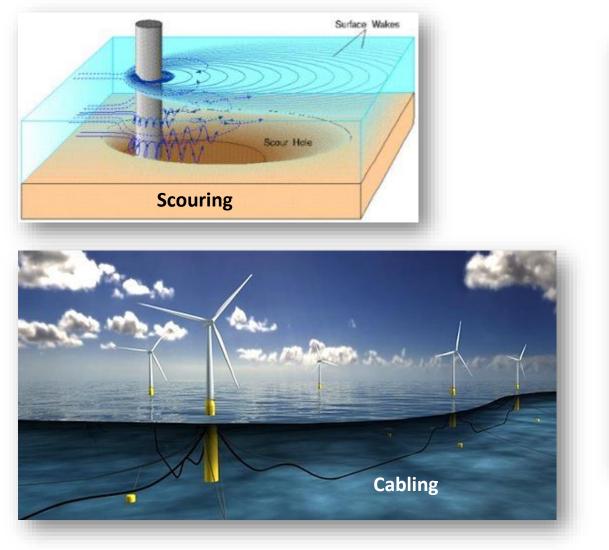
Limitations of IEC Design Standard

- Applies to just the rotor & nacelle assembly; support structure designed for site-specific conditions follow other standards
- Not meant to encompass all offshore conditions
- Does not account for change of wind direction (veer) across the rotor plane
- Wind shear and turbulence within tropical cyclones may be more severe than assumed
- Some analysis methods, such as estimating 50-yr recurrence values, are not prescribed





Other Design Considerations







Other Applicable Standards & Guidance for Offshore Structures & Activities



- International Electrotechnical Commission (IEC)
- International Organization for Standardization (ISO)
- American Petroleum Institute (API)
- DNV GL
- American Bureau of Shipping (ABS)
- Bureau of Ocean Energy Management (BOEM)



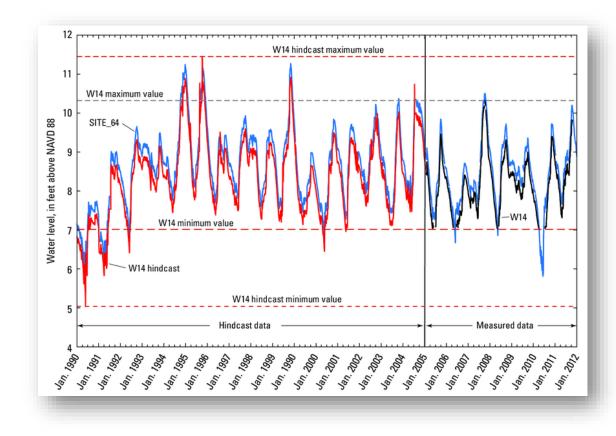
How Long-Term Metocean Conditions are Determined

Objective

• Derive Long-Term Typical and Extreme Metocean Conditions for Project Area

Approach

- On-site measurements for 2+ years
- Correlate with regional concurrent data sources that also possess a historical record
 - Reanalysis data (e.g. ERA5)
 - NDBC Buoys
- Reconstruct the project site's long-term conditions via numerical modeling (hindcasting) techniques
- Estimate extremes for different return year periods
- Quantify uncertainties

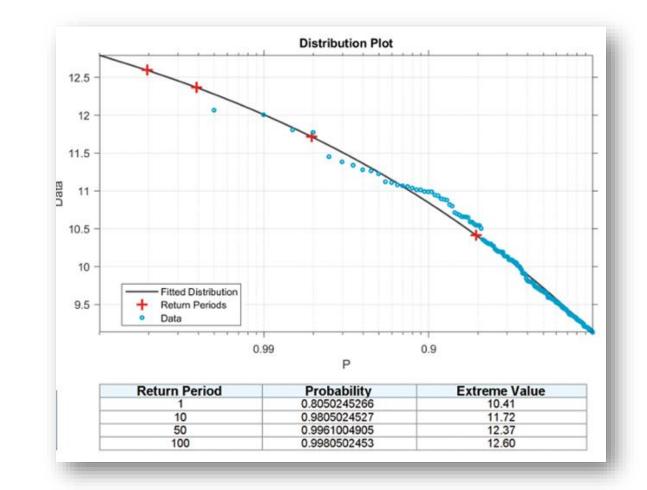




Extreme Value Analysis (EVA)

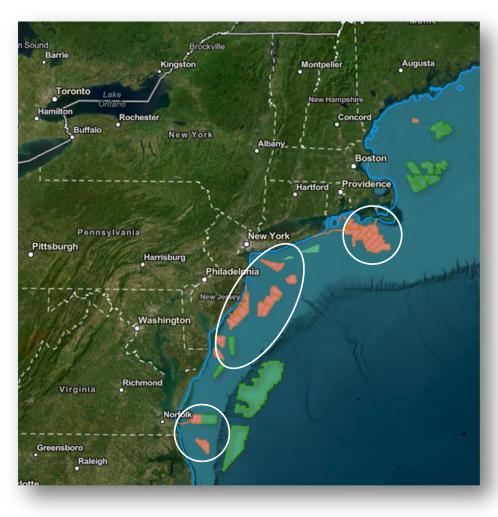
Deals with the statistical analysis of extreme events, focusing on the tail ends of the data distribution.

- Identifying Extreme Data Over a Sufficient Period
- Sorting Independent Data Populations
 - Hurricanes & Extratropical cyclones constitute a 'mixed climate'
- Modeling (e.g., Gumbell, Weibull, Pareto)
- Return Period Estimation





Estimated Maximum Winds & Waves For East Coast Areas



50-yr Max 10-min Speed @ 100 m	50-yr Signif. Wave Ht.	50-yr Max Wave Ht.
39-44 m/s	9-11 m	16-19 m
34-39 m/s	6-8 m	10-19 m
39-44 m/s	6-10 m	10-16 m
	10-min Speed @ 100 m 39-44 m/s 34-39 m/s	10-min Speed @ 100 m Wave Ht. 39-44 m/s 9-11 m 34-39 m/s 6-8 m

Data from **Barthelmie et al., 2021 (Energies)** based on 40-yrs of ERA5 reanalysis data and extreme value analysis techniques.

Same Regions	50-yr Max 10-min Speed @ 150 m ht	50-yr Signif. Wave Ht.
	45 - 49 m/s	6 – 11 m

From M. Mroczek et al., 2024 (Ocean Engineering)



Top Max 1-Hr Speeds @ 150m, 1940-2023, ERA5 Data

NY Bight

Rank	Max Speed m/s	Date	Event
1	43.9	9/1954	Hurricane Edna
2	39.7	8/1991	Hurricane Bob
3	39.7	9/1985	Hurricane Gloria
4	39.0	10/2012	Hurricane Sandy
5	39.0	9/1960	Hurricane Donna
6	36.9	11/1950	Great Appalachian Storm
7	36.3	8/1954	Hurricane Carol
8	34.8	2/1976	Groundhog Day Storm
9	34.3	9/1961	Hurricane Esther
10	33.3	8/2011	Hurricane Irene

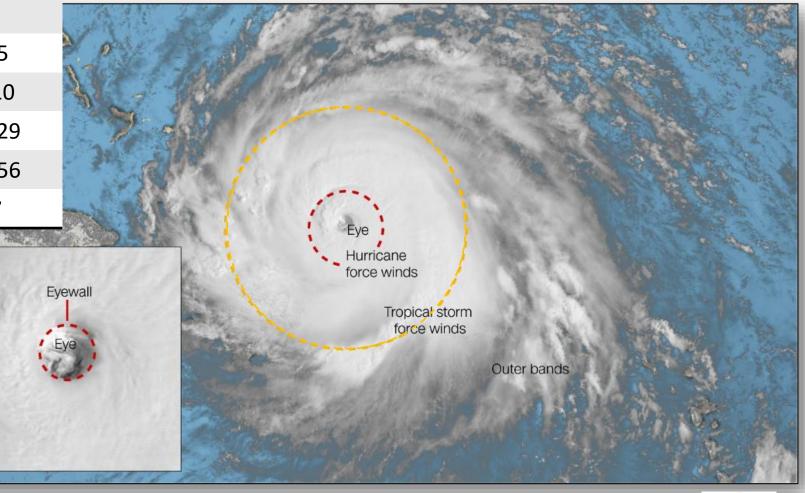
40 m/s = 90 mph





Hurricane Categories and Maximum Sustained Winds @ 10 m Height

Category	m/s	mph
1	33 - 42	74 - 95
2	43 – 49	96 - 110
3	50 - 57	111 - 129
4	58 - 70	130 - 156
5	> 70	> 157





How Turbines Survive Extreme Winds

- Blades are fully feathered above cut-out speed
- Yaw drive stays active, facing rotor into the wind, as wind direction changes
- Turbine returns to generating status when winds drop below 25 m/s

Longest Duration High Wind Events @ 150m, 1940-2023

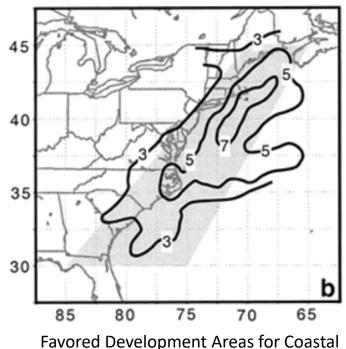
Threshold 22.5 m/s - NY Bight

Rank	Length - Hrs	Date	Event
1	45	3/1962	Ash Wednesday Storm
2	29	1/1944	Nor'easter
3	27	10/2012	Hurricane Sandy
4	27	2/1969	Nor'easter
5	27	1/1966	Nor'easter
6	26	2/1998	Nor'easter
7	25	3/1993	Nor'easter
8	25	12/1962	Nor'easter
9	24	9/1961	Hurricane Esther
10	24	3/1948	Nor'easter





East Coast Winter Storms (Nor'easters)

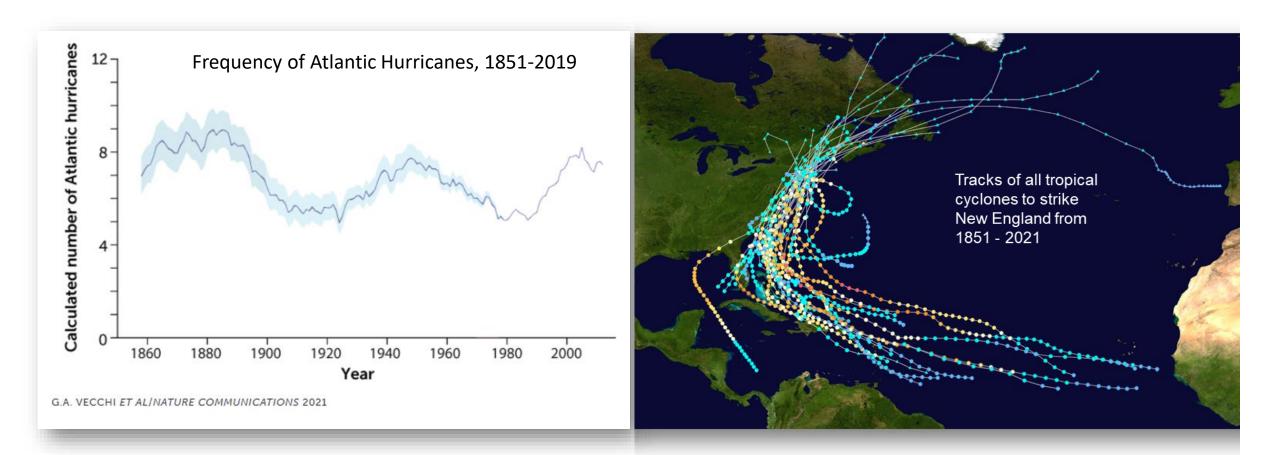


Winter Storms; From Hirsch et al., 2001

- Average of 12 East Coast Winter Storms per year. 3 are 'strong'
- Peak occurrence in Jan-Feb
- Interdecadal variability
- Higher frequency of storms during El Nino periods
- Climate change modeling suggests fewer storms and more intense ones; more E-ward track

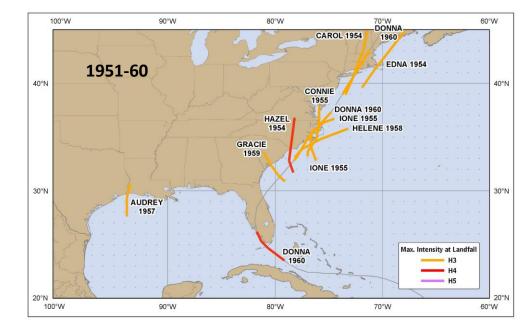


Trends in Atlantic Tropical Storms & Hurricanes

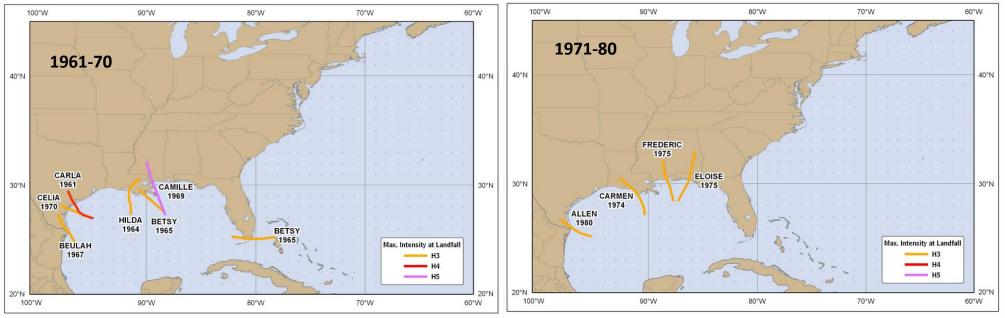




1950s East Coast Major Hurricane Activity Vs. Following Decades



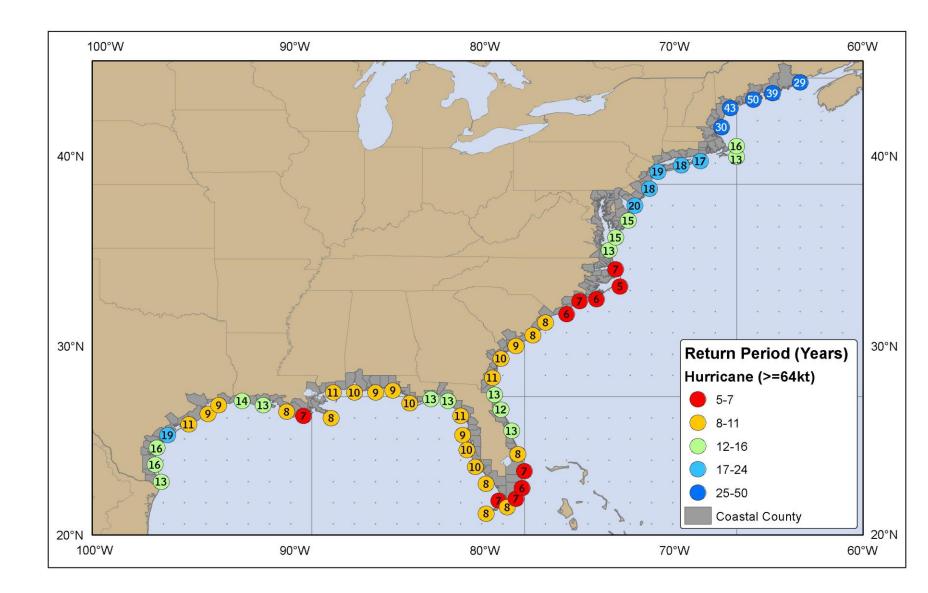
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Hurricane Probability

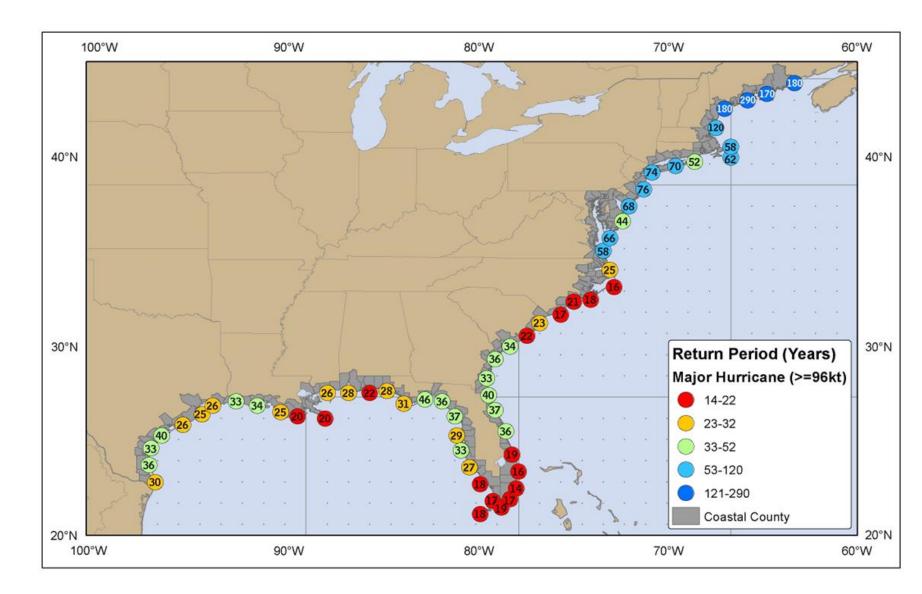
Estimated return period (years) for hurricanes passing within 50 nautical miles of various locations on the U.S. Coast





Major Hurricane Probability

Estimated return period (years) for major hurricanes (Cat. 3-5) passing within 50 nautical miles of various locations on the U.S. Coast



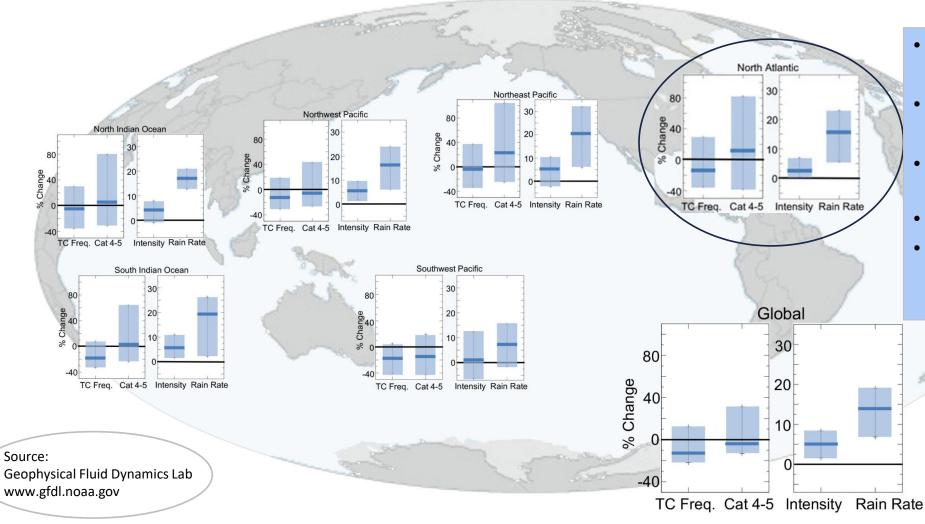


Climate Change Considerations

- Ocean temps are warming & sea level is rising
- Port facilities & land-based substations should account for higher tides & storm surges
- To address climate change risk, some project designers choose longer extremes return periods or larger safety margins



Tropical Cyclone Projections – 2°C Global Warming



- Total # of TS's & hurricanes decrease by ~15%
- # of Cat 4-5 hurricanes increase by 10%
- Strongest winds increase by 3%
- Rainfall rates increase 15%
- Storm inundation levels increase due to sea level rise (2-3 ft by 2100)

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Concluding Points

- Turbines are available as Class types; Towers & foundations are customized for site conditions.
- Commercially available Class I turbines are robust and suitable for northeast US conditions.
- Nor'easters and hurricanes produce the most extreme metocean conditions in this region.
- Changes in extreme weather due to climate change are factored into project planning.







Next Webinar

November 20, 1:00 p.m. ET Scaling Offshore Wind Turbines Walt Musial, National Renewable Energy Laboratory (NREL)

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