

# New York Offshore Wind ORECRFP24-1 Proposers' Conference

NYSERDA Offshore Wind Team  
July 22, 2024



**NYSERDA**

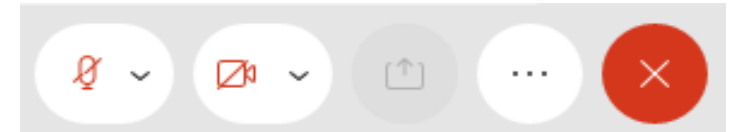
# Meeting Procedures


Presentation slides will be posted on the Solicitation webpage:

<https://www.nyserda.ny.gov/All-Programs/Offshore-Wind/Focus-Areas/Offshore-Wind-Solicitations/2024-Solicitation>

## Participation for Members of the Public

- > Members of the public will be muted upon entry.
- > Questions and comments may be submitted in writing through the Q&A feature at any time during the event. Please submit to **All Panelists**.
- > If technical problems arise, please contact [Adam.Hauck@nyserda.ny.gov](mailto:Adam.Hauck@nyserda.ny.gov)



You'll see  when your microphone is muted

# Remarks from Georges Sassine

Vice President for Large-Scale Renewables

**NYSERDA**

# Agenda

- ✓ Welcome & Agenda
- ✓ **Background**
- ✓ Solicitation Summary
- ✓ Bid Structure & Evaluation
- ✓ OREC Standard Form Agreement
- ✓ Submission Instructions
- ✓ Next Steps/Key Dates & Questions



**New York is committed to**  
**100% clean**  
**carbon-free electricity**

**by 2040**

*most aggressive in the nation*



# Advancing Offshore Wind in New York State

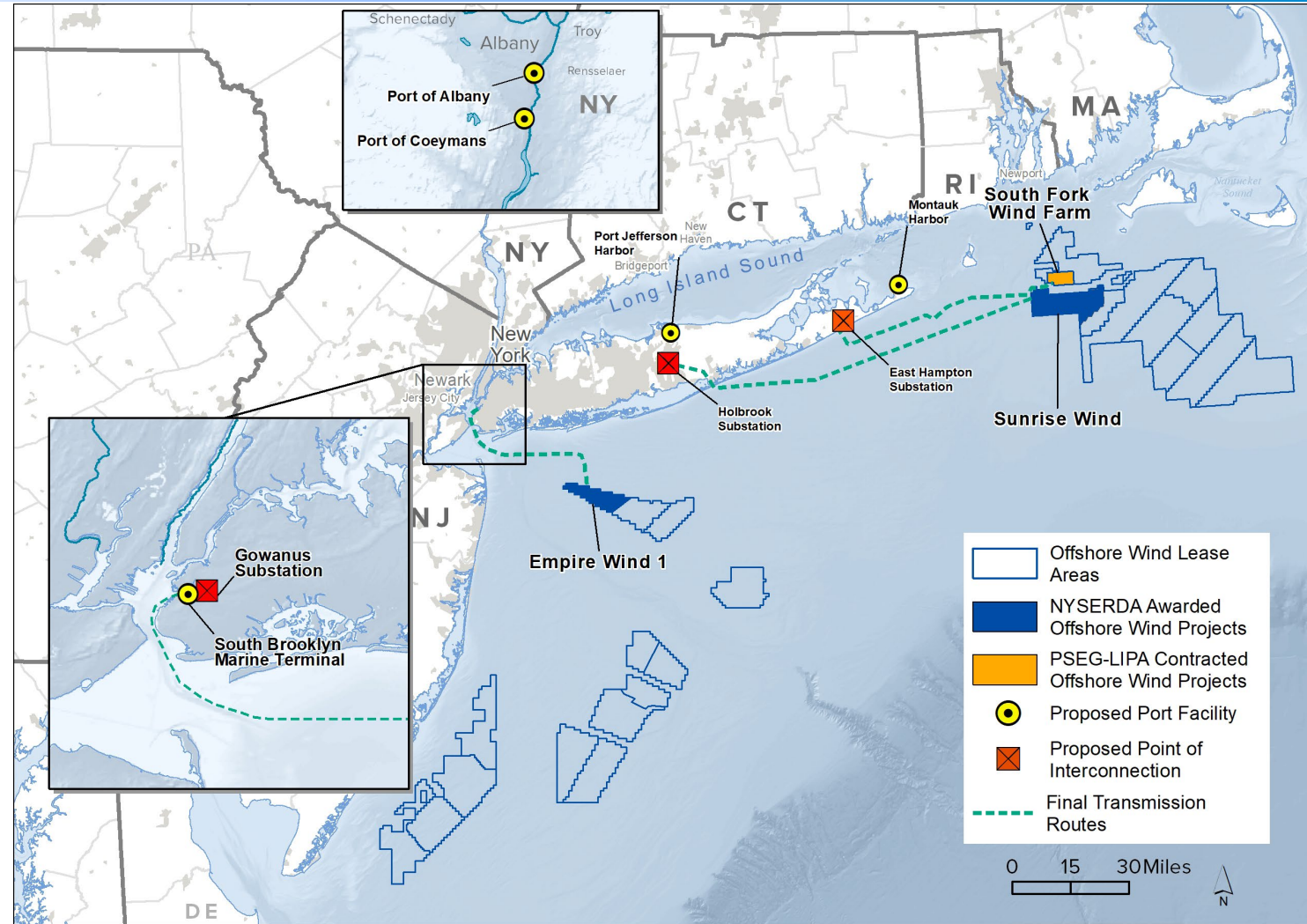
## GOAL OF 9,000 MW BY 2035

### New York's Current Offshore Wind Portfolio includes:

- One operating project; two projects in development → **1,866 MW**
- Five ports in development

### 2024 milestones:

- South Fork Wind **construction completed** and **delivering power**
- Groundbreaking at **SBMT** and for **Sunrise Wind**
- **BOEM approved** Empire Wind's Construction and Operations Plan in February 2024
- **BOEM approved** Sunrise Wind's Construction and Operations Plan in June 2024



# Supply Chain and OREC RFP Interaction

## Financial incentives for OREC Proposers to utilize NYS suppliers in ORECRFP24-1 and future OREC RFPs

- ORECRFP24-1 requires \$100 million minimum committed for Supply Chain Investments in NYS, the specific uses will be determined by the OREC awardee after the Major Component Supply Chain solicitation closes.

## Supply Chain Investments (ORECRFP24-1)

- “Any investment in, or purchase of goods or services from, an offshore wind port or other offshore wind supply chain facility (including facilities that provide training or workforce development, conduct scientific research and/or conduct environmental conservation activities) located in New York State that is either a new (greenfield) facility or requires significant upgrades to an existing facility to accommodate the contemplated usage.”

	Supportive Manufacturing and Logistics RFP	Manufacturing Port RFQL & Major Component Manufacturing RFP
NYS Funding	Up to \$200 million	At least \$300 million
Concentration	Component Manufacturing Facilities and Logistics Ports	Major Component Manufacturing Port Facilities
OREC Supply Chain Investment Eligible?	Yes	Yes

### ORECRFP24-1

Latest OREC Solicitation includes an obligation for the awarded projects to make use of the emerging supply chain in New York.

### Port Request for Qualifications (RFQL)

Anticipated launch in Q3 of 2024, will qualify potential offshore wind manufacturing ports to participate in a planned RFP for Major Component Manufacturing.

### Major Component Manufacturing RFP

Anticipated launch in late 2024 (post-RFQL), will offer at least \$300 million and select the offshore wind port manufacturing project(s) providing the greatest value to New York and the best opportunity for the industry.

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# New York Launches Fifth OSW Solicitation



## Offshore Wind Solicitation New Features:

- **Minimum Investment in Supply Chain**
- **Separate price and non-price submission**
- **Contract negotiation prior to public announcement**
- **Mandatory Inflation Adjustment**

**Scoring considerations**  
**70% price**  
**20% economic benefits**  
**10% viability**

<https://www.nyserda.ny.gov/offshore-wind-2024-solicitation>

# ORECRFP24-1 Process Overview

## Bid Requirements

- ✓ Proposers must hold a federal offshore wind lease and be capable of delivering ORECs to the NY Control Area;
- ✓ Project size minimum of 800 MW
- ✓ Proposers must make a minimum \$100 million capital commitment to support New York State supply chain
- ✓ Two Required Proposals (Meshed Ready and non-Meshed Ready)

## Bid Evaluation Criteria

- ✓ Price (70%): impacts to NYS ratepayers;
- ✓ Economic Benefits (20%): short-and long-term direct benefits to NYS, including US Iron and Steel, Labor, MWBE/SDVOB, and DAC commitments for the Project and industry expenditures; and
- ✓ Viability (10%): overall feasibility of the planned project including interconnection, technical and financial competency, ability to meet expected COD and operate effectively and reliably,

## Competitively-Selected Awards

- ✓ NYSERDA will issue a long-term contract (20 or 25 years) to the winning Project(s) to deliver offshore wind energy to NYS.
- ✓ Contracts include Economic Benefits Report to verify all commitments to in-state expenditures.
- ✓ Subject to price adjustments for Inflation, Qualifying Federal Support, and Interconnection Costs.

# ORECRFP24-1 New & Notable Items

## > **Eligibility Technical Requirements and Project Size**

- > Minimum Project size of 800 MW (or maximum available capacity in the lease area). No maximum Project size.
- > Requirements for turbine and export cable to be already in commercial production and not theoretical or iteration of existing technology without commercial production.

## > **Transmission and Interconnection Requirements**

- > Must submit both meshed ready and non-meshed ready proposals
- > Preference for HVDC cabling and defined Constrained areas and Prohibited Areas (for HVAC cables).
- > Flexibility for Projects not in NYISO Queue to transition to Cluster Study Process.

## > **Inflation Risk Adjustment**

- > Updated formula to include general economic indicators (CPI)
- > Applied to all selected projects

# ORECRFP24-1 New & Notable Items

## > **Labor**

- > Requirements for Prevailing Wage, Project Labor Agreements, Labor Peace Agreements

## > **Qualifying Federal Support**

- > Clawbacks for portion of IRA Bonus Tax Credits for i) Domestic Content and ii) Energy Communities only due to post award reconfiguration of Project
- > Clawback for portion of LPO Financing

## > **Economic Benefits**

- > Weighted scoring for commitments to: Labor, US Iron and Steel, MWBE/SDVOB, DAC, Supply Chain Investments, and near-term period (from 1/1/2024 to later of COP approval or EMCP approval)

# ORECRFP24-1 New & Notable Items

## > **Supply Chain Investments**

- > Minimum commitment of \$100 million, the specific use will be determined by the awarded proposer

## > **U.S. Iron and Steel (Buy American)**

- > Minimum requirement of \$120,000/MW of Offer Capacity to be spent on U.S. Iron and Steel
- > Proposers must commit to consultation with the U.S. Steel Industry and include a description of proposed engagement as part of the Stakeholder Engagement Plan, and must commit to using the New York Offshore Wind Supply Chain Database

## > **Interconnection Costs and Price Adjustments**

- > Interconnection Savings Sharing (applied to any awarded project)
- > Standardized formula for Interconnection cost sharing (optional bid)

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START

Defined pursuant to  
Section 2.1.3

**Required  
Proposals**

**Alternate  
Proposals**

**Rejected Proposals:**

Ineligible Proposals

Proposals with  
Project Viability  
Scores of Zero

Section 2 - Eligibility

Section 3.2 Project Viability (10%)

Section 3.3 New York Economic Benefits (20%)

Scoring  
Committee

Section 4 Price (70%)

Section 5.1 Preliminary Rank Order

5.2 Consideration of Commission and New York State  
Guidance and Policy

5.3 Award Group

END



# Project Eligibility Requirements (§2.1)

## Proposers Must:

- > **Submit a Required Proposal Meshed Ready and a Required Proposal Not Meshed Ready; may also submit an uncapped number of Alternate Proposals**
  - > The Required Proposals must include pricing for a 25-year Contract Tenor using either the Index OREC or Fixed OREC pricing structure and;
  - > Must reflect energy delivered through a direct HVDC marine cable interconnection to a point in NYISO Zone J or Zone K
- > **Have a Minimum Offer Capacity of 800 MW or the Maximum Available Capacity in a Lease Area**
- > **Use existing cable and turbine technology**
- > **Be deliverable into the NYCA**
- > **Alternate Proposals may be for 20- and/or 25-year Contract Tenors**

# Non-Price Evaluation

(Section 3)

**Viability Evaluation** considers whether the proposed Project is expected to be in service by the proposed COD and continue to operate efficiently and reliably through the Contract Delivery Term

**To maximize Project viability  
Proposers must demonstrate:**

- ✓ Plans are sufficiently mature and technically and logistically consistent and feasible;
- ✓ Sufficient experience, expertise, and financial resources to execute the development plans in a commercially reasonable and timely manner; and
- ✓ That the Project will be developed in a responsible manner.

## Project Viability (10%)

As evaluated by the OREC Scoring Committee:

- 3.2.1 Project Schedule and Status
- 3.2.2 Project Development Plan
  - Project Team
  - Permitting Plan
  - Financing Plan
  - Equipment, Development, and Logistics Plan
  - Quality, Health, and Safety
  - Project Risk Register
- 3.2.3 Interconnection and Deliverability
- 3.2.4 Responsible Development
  - Fisheries and Environmental Mitigation
  - Stakeholder Engagement
  - Disadvantaged Community Impacts
  - Visibility Study
- 3.2.5 Energy Resource Assessment

# Non-Price Evaluation: Economic Benefits (20%)

- > NYSERDA prioritizes Incremental Economic Benefits committed to Labor, MWBE/SDVOB, U.S. Iron and Steel, Disadvantaged Community Commitments, and Supply Chain Investments. Incremental Economic Benefits will also be differentially valued in evaluation based on when the claims are expected to accrue.

	Near-Term Dollars (1/1/24 through *Inflation Adjustment Date)	Mid-Term Dollars (Inflation Adjustment Date through the end of the third Contract Year)	Long-Term Dollars (Remainder of Contract Delivery Term)
Total Dollars	1.25	1.00	0.25
Labor Dollars	+1.25	+1.00	+0.25
MWBE and SDVOB Dollars	+1.25	+1.00	+0.25
U.S. Iron and Steel Dollars	+1.25	+1.00	+0.25
Disadvantaged Community Commitments	+1.25	+1.00	+0.25
Supply Chain Investments	+1.25	+1.00	+0.25

- > To facilitate comparison between larger and smaller Projects, economic benefits will be unitized based on Offer Capacity

\* Inflation Adjustment Date is the later of COP Approval or EMCP Approval

# Price Evaluation (Section 4)

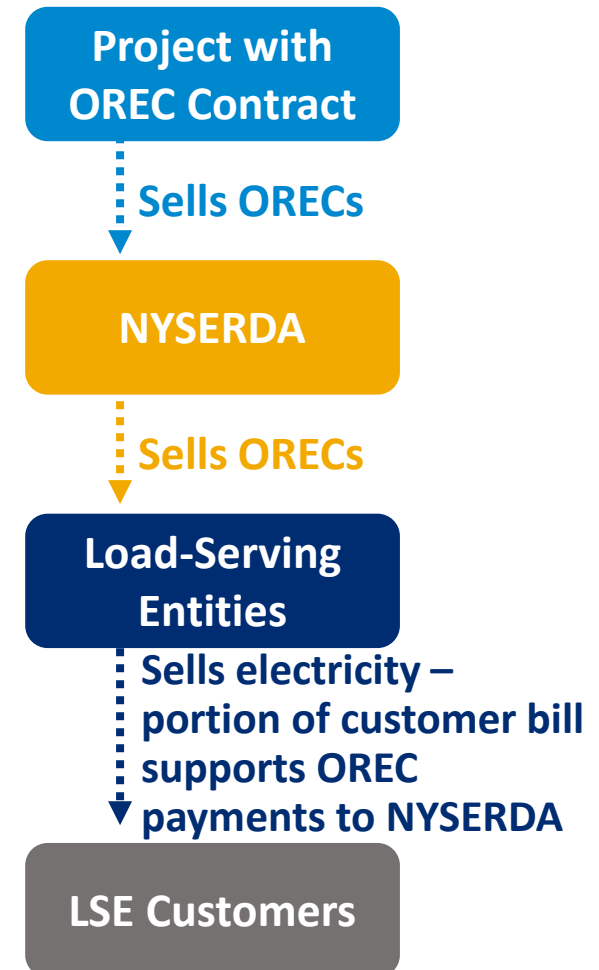
## Proposer's Choice: Fixed or Index Structure

- > Optionality for Fixed or Index Offshore Wind Renewable Energy Certificate (OREC)
- > Fixed OREC Price or Index OREC Strike Price will be uniform for the entire contract tenor
- > Level nominal price options are required (no escalation)

**Fixed OREC Payment Structure: Fixed price paid for each MWh generated and delivered for end use in NYS**

**Index OREC Payment Structure: Described on next slide**

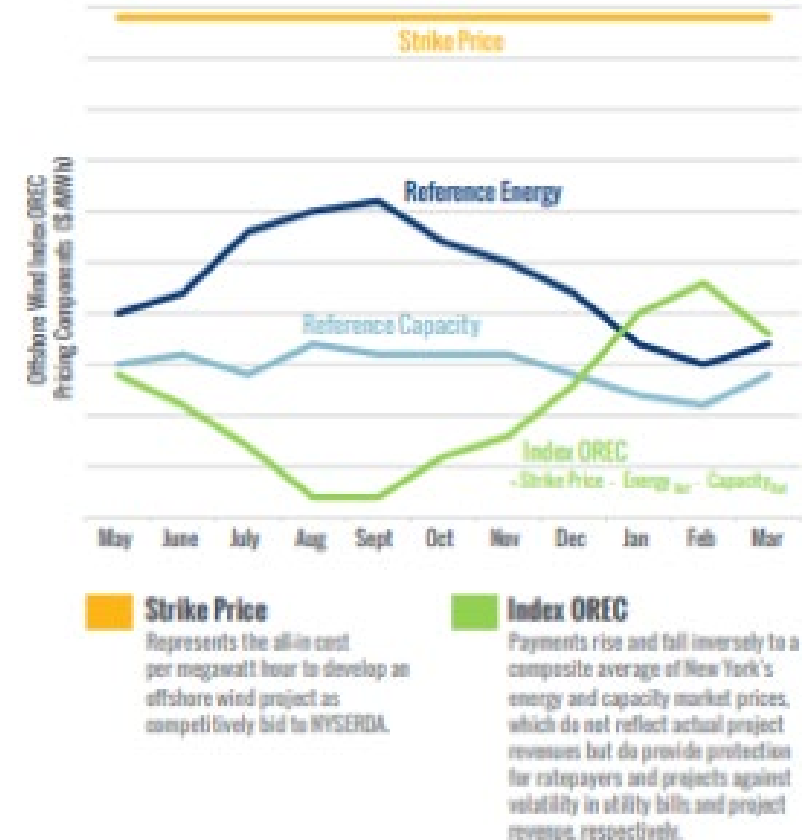
**Pricing is subject to the adjustments described in Section 4.2**



# Price Evaluation (70%)

## Index OREC Payment Structure

- > Index OREC Strike Price: Proposer chooses one Strike Price for the contract tenor
- > Reference Energy Price: Calculated monthly based on the hourly day-ahead Locational Based Marginal Pricing (LBMP)
- > Reference Capacity Price: Calculated monthly based on the MWh equivalent of the monthly ICAP spot market auction price, adjusted for the Capacity Accreditation Factor
- > Monthly OREC Price: Difference of Strike Price and sum of Reference Energy Price and Reference Capacity Price for each month, paid for each MWh produced by the OSW Project in the subject month



$$\text{Index OREC Strike Price} - (\text{Reference Energy Price} + \text{Reference Capacity Price}) = \text{Monthly OREC Price (\$/MWh) Paid to Seller}$$



# Price Evaluation (70%)

- > **Fixed OREC and Index OREC will be converted to a Levelized Net OREC Cost (LNOC) evaluated over the contract tenor**
  - > Nominal discount rate of 7.55%, inflation rate of 2.26%
  - > No Inflation Adjustment, Interconnection Savings Share adjustment, or QFS adjustment will be applied
  - > LNOC for Interconnection Cost Sharing Proposals will incorporate NYSERDA's risk-adjusted interconnection cost estimate
- > **Index OREC Strike Prices will be converted to LNOCs with NYISO Zone-specific energy and capacity price forecasts**
- > **Lowest LNOC will receive the maximum points available for the Price component (70 points), higher LNOCs will receive lower scores (less than 70 points)**

# Program Policy Factors (Section 5.2)

- > **NYSERDA may elect to modify the award group if the preliminary award group is materially inconsistent with Commission or other New York State guidance or policy (such as the New York State Power Grid Study's Offshore Wind Study and Zero Emissions Study) published prior to the receipt of bids regarding the following program policy factors:**
  - The efficient utilization of transmission points of interconnection and Project selections that will promote the timely and cost-efficient integration of at least 9 GW of OSW
  - Preservation of future pathways to integrate at least 9 GW of OSW with an efficient use of limited ocean rights of way
  - The anticipated value of Meshed Ready Proposals compared to non-Meshed Ready Proposals in consideration of the Project site and proposed Injection Point, taking into account uncertainty regarding implementation of a meshed network
  - Reduction of execution risk through portfolio diversity
  - System benefits with respect to grid reliability and optimization

Proposers are encouraged to address the above program policy factors in their Proposals to the extent applicable.

# Post-Award Process (Section 7)

## > **Provisional Award Notification**

- Proposers required to submit NDA at Bid Submission that covers post-award process.
- NYSERDA will notify both awardees and non-awardees.
- Awardees are required to withdraw from other State solicitations (if applicable) and must submit Award Security of \$1,000/MW of Offer Capacity within 10 business days.

## > **Purchase and Sale Agreement**

- Upon provisional award, proposers must provide a first draft of the Agreement populated with Selected Project specific inputs within 15 business days.
- Upon execution of the Agreement, awarded Proposers will be required to provide Contract Security as described in Article XV of the Agreement. Award Security will be returned.
- If Seller fails to execute the Agreement by 120 days following award (subject to good faith extension), Award Security will be forfeited.

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# Agreement (Appendix H)

## > **Purchase and Sale (Art. II)**

- NYSERDA purchases ORECs up to Annual OREC Cap (110% of P10 Annual OREC Exceedance)
- P10 Annual OREC Exceedance can be updated to reflect changes in technical or meteorological assumptions, subject to Maximum Project Capacity (110% of Offer Capacity)
- Contract Delivery Term: 20 or 25 years, subject to the Outer Limit Date (Jan. 1, 2054/2059)
  - Outer Limit Date can be extended for reasons set forth in Section 18.13.

## > **Electricity Delivery Requirements (Art. III)**

- Energy must be delivered and sold within the New York Control Area

# Agreement (Appendix H)

- > **Monthly settlement based on Fixed or Index OREC pricing (Art. IV)**
  - Proposers no longer submit a UCAP production factor
  
- > **Price adjustments (Art. V):**
  - Inflation adjustment
  - Interconnection savings sharing (and cost sharing if applicable)
  - Qualifying Federal Support
  
- > **Offshore Transmission Integration (Section 5.06):**
  - Provides for adjustments in the event of offshore transmission integration
  - Requires sellers to seek to integrate with the NYC-PPTN if in seller's economic interest



# Agreement (Appendix H)

## > **Reporting (Art. VI)**

- Quarterly Progress Reports (§6.02) and Annual Operating Reports (§6.02-b) using templates (Exhibits K and S)
- Independent Monitor (§6.02-a)
- Annual MWBE/SDVOB reports using ESD forms (§6.02-c)
- Outages (§6.08)

## > **Specific Commitments/Investments (Art. VI)**

- Disadvantaged Communities Commitments populated in chart based on Proposal (§6.05)
- Supply Chain Investments populated in chart based on Proposal (§6.06(b))
- Minimum Unallocated Supply Chain Investment of \$100 million (§6.06(a))

## > **Climate Resiliency Plan (Art. 6.09)**

- > Requires submission of plan as soon as reasonably practicable
- > Lays out specific requirements but also allows for any similar plan or analysis used for financing / insurance purposes to be submitted to NYSERDA to satisfy this requirement

# Agreement (Appendix H)

## > **Economic Benefits (§§ 12.01-12.02)**

- Measured from January 1, 2024 through the third year of the Contract Delivery Term; reporting begins on the second December 31 following contract signing
- 25% of any Near Term Dollars shortfall will be added to Total Expected Dollars
- Any shortfall below 85% (for Labor, MWBE and SDVOB and Total Dollars) or 100% (for U.S. Iron and Steel Dollars) must be remedied as described in Section 12.02

## > **Fisheries, Environ., Design and Stakeholder Obligations (§§ 12.03-12.19)**

- Proposers encouraged to review these requirements and associated exhibits carefully

# Agreement (Appendix H)

## > **Contract Security (Art. XV)**

- Can be in form of cash, certified funds, Letter of Credit or Acceptable Guaranty (on terms set forth in the Agreement)
- Due upon signing, with annual increases starting Jan 1., 2026 until project reaches 95% of Offer Capacity.
- If the Operational Installed Capacity is:
  - at or above 95% of the Offer Capacity, NYSERDA will return the Contract Security in full.
  - between 80% and 95% of the Offer Capacity on or before the expiration of 12 months after Commercial Operation, NYSERDA will retain 50% of the Contract Security.
  - lower than 80% of the Offer Capacity after the expiration of 24 months after Commercial Operation, NYSERDA will retain 100% of the Contract Security.

## > **Labor Provisions: Prevailing Wage (§18.10), Prevailing Wage Records and Compliance (§18.10-a), Project Labor Agreement (§18.11), Labor Peace Agreement (§18.12)**

- Proposers encouraged to review these requirements carefully

## > **Outer Limit Date Extensions (§18.13)**

- Lists circumstances in which the Outer Limit Date (last possible date of Contract Delivery Term) can be extended

# Proposed Material Changes to Agreements

- > Proposers may request Material Changes to the Agreement via email to NYSERDA by August 19. Any request should indicate why the change would be beneficial to New York State as noted in RFP Section 7.6. NYSERDA will consider all requests for Material Changes and may provide an updated Agreement prior to price submission.
- > NYSERDA does not intend to make Material Changes to certain Sections of the Agreement listed in RFP Section 7.6.
- > Other, non-material changes may be requested any time but must be categorized as fixing errors or ambiguities or clarifying improvements as described in RFP Section 7.6.
- > Note that ORECRFP24-1 is a competitive procurement. Competitive procurement rules and the Offshore Wind Orders limit NYSERDA's ability to alter the terms of the Agreement.

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# Preparation for Submission

## I. Proposal Submission Guide Appendix K

Released July 17, 2024 with ORECRFP24-1

### Appendix K Proposal Submission Guide

This appendix provides submission instructions for ORECRFP24-1 Proposal Submissions.

All Proposals must be submitted by the Proposal Submission Deadline at 3:00 p.m. ET, as reflected in Section 1.3 of the RFP.

It is recommended that Proposers set aside ample time, well in advance of the deadline, to gather the required information and documentation and to understand the requirements to complete a Proposal Submission.

For additional help during the application process, please contact the Designated Contacts at [offshorewind@nyscrda.ny.gov](mailto:offshorewind@nyscrda.ny.gov).

**Important Reminders Before Submitting**

- Visit the [NYSERDA Offshore Wind 2024 Solicitation website](#) to review the application materials, all dates, and process in full. All relevant documents pertaining to this RFP are available on this site. Proposers are advised to check this website regularly for updates including any changes to dates, links, etc.
- Review the Instructions to Proposers, Section 6 of the RFP, for a list of the documents required to be submitted, and where these documents will be uploaded.
- When uploading required documentation, please use the following standard naming convention detailed in Section K.2.3 of this Appendix K.
- The **Deadline for NYSEDA Portal Registration** will close promptly at 3 p.m. ET. Proposers must have created a profile in advance of the deadline to be eligible to submit a Proposal(s).
- The NYSEDA Portal closes promptly at 3 p.m. ET on the **Proposal Submission Deadline for Non-Price Information**. Incomplete Submissions will be locked after 3 p.m. ET.
- Incomplete Submissions may be subject to disqualification. The Proposer is responsible for ensuring that all required documentation has been included in the Submission.
- NYSEDA recommends that Proposers begin uploading Proposal Submission documents to the NYSEDA Portal as early as possible to avoid bandwidth issues and to ensure the deadline is met.

#### K.1 Accessing the NYSEDA Portal

This solicitation utilizes the NYSEDA Portal (Salesforce Platform) for the aggregation of Submission materials. The NYSEDA Portal is a centralized contact point that leverages NYSEDA's Offshore Wind Salesforce application to allow users to enter Submission details and upload any supporting documentation. Before a Submission can be submitted, a NYSEDA Portal account must first be created.

- K-1 -

## II. Salesforce Portal Registration Opens: August 26, 2024 Closes: September 3, 2024

[https://portal.nyserda.ny.gov/Core\\_Registration\\_Page?programName=Offshore\\_Wind](https://portal.nyserda.ny.gov/Core_Registration_Page?programName=Offshore_Wind)

## I. Proposal Submission (Non-Price) Opens: September 3, 2024 Closes: September 9, 2024 (3:00 pm ET)

NYSEDA employee? [Log In](#)

<https://portal.nyserda.ny.gov/login>

# Organization and Submission

Submission Package	Submission Fees	Confidential Version	Public Version
<ul style="list-style-type: none"> <li>• Required Proposal Meshed Ready</li> <li>• Required Proposal Not Meshed Ready</li> <li>• Alternate Proposal(s) (optional)</li> </ul> <p style="text-align: center; color: #0070C0; font-weight: bold;">See RFP §6 and Appendix K</p>	<p>See RFP §1.5. Calculated via the Master Offers Form</p> <ul style="list-style-type: none"> <li>• \$250,000 Required Proposal Fee</li> <li>• \$100,000 Additional OSW Facility Fee(s) (as applicable)</li> <li>• \$25,000 or \$10,000 Alternate Proposal Fee(s) (as applicable)</li> </ul>	<ul style="list-style-type: none"> <li>• Executive Summary</li> <li>• Master Offers Form (one per Submission)</li> <li>• Offer Data Forms (one per Proposal)</li> <li>• Required narrative documents</li> <li>• Exceptions to Agreement (optional)</li> </ul>	<p>Public Versions will be published to NYSERDA's 2024 Solicitation Website</p> <ul style="list-style-type: none"> <li>• Executive Summary</li> <li>• Required narrative documents</li> </ul>



# Organization and Submission

## I. Creating Submission

### ORECRFP24-1 Purchase of Offshore Wind Renewable Energy Certificates

Proposer Contact Information (Step 1 of 6)

Add a contact for each person involved in the proposed project and identify their role. At a minimum, you must have a Primary Contact and an Authorized Signatory identified. Click "ADD A CONTACT" to enter each person's information.

[+ ADD A CONTACT](#)

## II. Required Documents per Submission

### ORECRFP24-1 Purchase of Offshore Wind Renewable Energy Certificates

Proposal Documents (Step 4 of 6)

The following documents listed below under the "Required" and "Optional" section must be uploaded as outlined within this [application](#).

**Please note:** You can only upload one attachment per submission field, unless otherwise noted. If there are multiple parts to your Concept Paper or Proposal, the files must be combined and uploaded as one file.

If you are required to attach an Executive Order 16 Application Form, [click here](#) to download a copy to fill out.

Required Documents					
Document Name	Recent Uploaded Document	Upload History	Status	Add / Update Document	
Executive Summary (Public)	SAMPLE FILE.docx	<a href="#">Attachment History</a>	Submitted	<input type="button" value="Choose File"/>	No file chosen
Executive Summary (Confidential)	SAMPLE FILE.docx	<a href="#">Attachment History</a>	Submitted	<input type="button" value="Choose File"/>	No file chosen
Appendix I. Offer Data Form (Non-Meshed Ready)	SAMPLE FILE.docx	<a href="#">Attachment History</a>	Submitted	<input type="button" value="Choose File"/>	No file chosen
Appendix I. Offer Data Form (Meshed Ready)	SAMPLE FILE.docx	<a href="#">Attachment History</a>	Submitted	<input type="button" value="Choose File"/>	No file chosen
Appendix J. Master Offers Form	SAMPLE FILE.docx	<a href="#">Attachment History</a>	Submitted	<input type="button" value="Choose File"/>	No file chosen

## III. File Naming Conventions

Document	Naming Convention
Confidential Executive Summary	ProposerID_Confidential Executive Summary.pdf
Public Executive Summary	ProposerID_Public Executive Summary.pdf
Master Offers Form	ProposerID_Master Offers Form.xlsx
Offer Data Form (one per Proposal, at least two required)	ProposerID_Offer Data Form_ProposalCode.xlsx <sup>3</sup>
Documentation of Eligibility	ProposerID_Documentation of Eligibility.pdf

See Appendix K

# Data Forms (Appendices I and J)

**Offer Data Form**  
 NYSERDA RFP No. ORECRFP24-1  
 Part I - Proposal Definition

Proposer Name

Proposal Code (from Master Offers Form)

Proposal Type

Proposal Name

Pricing Structure

Included Contract Tenor(s)

# of Offshore Wind Generation Facilities in Proposal

Proposal Offer Capacity (MW) 0.0

	Facility #1	Facility #2	Facility #3
Offshore Wind Generation Facility Name			
BOEM Renewable Energy Lease Area			
Available Lease Area capacity (MW)			
Offer Capacity from Facility (MW)			
Maximum Project Capacity (MW)	0.0	0.0	0.0
Is Facility Meshed Ready?			
Interconnection cost sharing for Facility?			
Radial Export Cable Technology			
Commercial Operation Date			
Contract Delivery Term Start	2/1/1900	2/1/1900	2/1/1900
Contract Delivery Term End (20-Year Term)	1/31/1920	1/31/1920	1/31/1920
Contract Delivery Term End (25-Year Term)	1/31/1925	1/31/1925	1/31/1925
P10 Annual OREC Exceedence (MWh)			
P50 Annual OREC Exceedence (MWh)			
Median (P50) Energy Delivery (MWh in 2035, derived from Part III)			
Median (P50) Capacity Factor in 2035 (Delivered Energy/Installed Capacity)			

**Appendix I: Offer Data Form**  
 One for each distinct Proposal  
 per §2.1.3

**Master Offers Form**  
 NYSERDA RFP No. ORECRFP24-1  
 Part I - Proposal Fee Calculation

**Proposer:**

Proposer Name

Default Proposer ID

Specified Proposer ID (Optional)

**Offshore Wind Generation Proposals:**

# of Offshore Wind Generation Facilities in Submission

Offshore Wind Generation Facility #	Offshore Wind Generation Facility Name	BOEM Renewable Energy Lease Number
Offshore Wind Generation Facility #1	<input type="text"/>	<input type="text"/>
Offshore Wind Generation Facility #2	<input type="text"/>	<input type="text"/>
Offshore Wind Generation Facility #3	<input type="text"/>	<input type="text"/>

**Proposals:**

Proposal ID	Proposal Name <i>(enter in ODF Part I, Cell F24)</i>	Offer Capacity (MW)	Delivery Point NYISO Zone(s)	Proposal includes a Meshed Ready Facility?	Proposal Includes Interconnection Cost Sharing?	Inclusion of Interconnection Cost Sharing is the only difference from another Proposal?	Proposal Code <i>(enter in ODF Part I, Cell F5)</i>
1				Yes			
2				No			
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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15							
16							
17							
18							
19							

**Appendix J: Master Offers Form**  
 One consolidated form representing  
 the entire Submission

# Agenda

- ✓ **Welcome & Agenda**
- ✓ **Background**
- ✓ **Solicitation Summary**
- ✓ **Bid Structure & Evaluation**
- ✓ **OREC Standard Form Agreement**
- ✓ **Submission Instructions**
- ✓ **Next Steps/Key Dates & Questions**

# Designated Contacts and Communications

## > **Designated Contacts for ORECRFP24-1**

- Primary Contacts: Laila El-Ashmawy, Gregory Lampman, Alexander Stein
- Other Contacts: Nathaniel Chumley, Jessica Dealy, Anthony Fiore, Doreen Harris, Janna Herndon, Peter Lion, Bram Peterson, and Georges Sassine
- The individuals listed as Designated Contacts are the only permissible contacts for questions regarding ORECRFP24-1

## > **All communications to the Designated Contacts regarding ORECRFP24-1 must be sent by email to [offshorewind@nyserda.ny.gov](mailto:offshorewind@nyserda.ny.gov) (no phone calls please)**

## > **Communications and activities with NYSERDA and New York State agencies to advance the offshore wind industry and related workstreams continue uninterrupted through the active RFP period**

# Schedule

RFP Release Date	July 17, 2024
Proposers' Conference	July 22, 2024, 10:00 a.m. ET
<b>Deadline for Submission of Written Questions</b>	<b>July 30, 2024, 3:00 p.m. ET</b>
Responses to Written Questions Posted	August 13, 2024
Deadline for Requests for Material Changes to Agreement	August 19, 2024
NYSERDA Portal Open for Registration	August 26, 2024
Deadline for NYSERDA Portal Registration NYSERDA Portal Open for Submissions	September 3, 2024, 3:00 p.m. ET
Proposal Submission Deadline for Non-Price Information	September 9, 2024, 3:00 p.m. ET
Updated Draft Agreement and NYSERDA Feedback to Proposers	September 26, 2024
Proposal Submission Deadline for Price Information	October 18, 2024, 3:00 p.m. ET
NYSERDA Award Notification Date	Expected by November 8, 2024
Contract(s) Executed	Expected Q1 2025

# Q&A

## Contact Us:

Website: [www.offshorewind.ny.gov](http://www.offshorewind.ny.gov)

Solicitation Webpage: [www.nyserda.ny.gov/offshore-wind-2024-solicitation](http://www.nyserda.ny.gov/offshore-wind-2024-solicitation)

Email: [offshorewind@nyserda.ny.gov](mailto:offshorewind@nyserda.ny.gov)