# CITY OF ONEIDA Mobilized Film Technology Pilot Study Report

FINAL REPORT 07-10 FEBRUARY 2007

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FINAL REPORT

## Prepared for the NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY Albany, NY

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#### ABSTRACT

A three-month pilot test was conducted at the City of Oneida Wastewater Treatment Plant (WWTP) to evaluate the potential of using Ecovation's Mobilized Film Technology (MFT) anaerobic pretreatment system at the WWTP to treat both the high-strength waste and process wastewater received from HP Hood Company (HP Hood). The incorporation of anaerobic pretreatment into the WWTP's overall treatment process would 1) reduce the organic load to the WWTP's aeration tanks, 2) increase the volume of biogas produced by the WWTP, which could be used to generate electricity, thereby reducing their overall costs, and 3) provide a more sustainable waste management practice for HP Hood's Oneida facility.

Both the high-strength waste and a mixture of the high-strength waste and the process wastewater were found to be effectively treated in the MFT anaerobic pretreatment system. The processing scheme included pretreating the streams in a dissolved air flotation (DAF) unit to remove the bulk of the fats, oils and grease (FOG) and suspended solids. The DAF float solids were sent directly to the WWTP's existing anaerobic digesters, while the DAF subnatant was sent for treatment in the MFT reactor. Extrapolating the amount of biogas that was produced by the pilot system to a full-scale system, it is estimated that 78.5 MMBTU per day could be produced, which would be enough to run a 250 kilowatt (kW) generator.

Key words: Anaerobic treatment, dissolved air flotation, dairy waste, wastewater treatment

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### SUMMARY

In January 2005, the City of Oneida and Bricar Engineering Associates completed an energy reduction feasibility study, which was co-funded by NYSERDA. The study identified six energy conservation measures, including the installation of an anaerobic pretreatment system dedicated to treating wastewater from the HP Hood Company Oneida milk processing plant (HP Hood). HP Hood currently contributes 40-60% of the BOD<sub>5</sub> and TKN load to the city's wastewater treatment plant (WWTP). The predicted annual energy savings for the WWTP associated with this measure was 32,850 MMBTU of natural gas and the predicted annual cost savings was \$328,500 due to usage of biogas produced from the anaerobic system to generate heat and electricity. The estimate capital cost to implement this measure was \$6,660,000.

The city decided to take a preliminary step in implementing the measure by pilot testing Ecovation's Mobilized Film Technology (MFT) anaerobic pretreatment system. In addition to energy and cost savings for the WWTP, drivers for the project included:

- Improved performance of the WWTP;
- The ability of the WWTP to accommodate regional residential, commercial and industrial growth, which is anticipated as the Turning Stone Casino Resort expands;
- The ability of the HP Hood Oneida plant to expand, which is currently limited in part by wastewater treatment capacity;
- A desire to improve the sustainability of the HP Hood Oneida plant, so it remains competitive with other HP Hood plants (and can maintain/expand production); and
- Public health concerns over failing septic systems in neighboring villages, which may ultimately be incorporated into the city's sewer system.

The pilot demonstration project was conducted at the WWTP from September 2 - December 5, 2006. The objectives of the project were to 1) demonstrate that 90-95% of the five-day biochemical oxygen demand (BOD<sub>5</sub>) of the wastewater could be converted to biogas and 2) develop a basis of design for a full-scale facility. The project was performed in three phases:

- Startup and acclimation of the MFT reactor, including an initial characterization of HP Hood's process wastewater and high-strength waste;
- Steady operation of the MFT reactor treating only high-strength waste; and
- Steady operation of the MFT reactor treating both high-strength waste and process wastewater.

During the wastewater characterization, startup and acclimation, it was determined that the concentration of fats, oils and grease (FOG) in the high-strength waste were well above the tolerable level for high-rate anaerobic systems, and would require pretreatment. A dissolved air floatation (DAF) system was added to the pilot system treatment train, prior to the MFT reactor. Upon conclusion of pilot testing, it was

determined that both the high-strength waste DAF subnatant and the combined high-strength waste and process wastewater stream could be effectively treated in a high-rate MFT at a reasonable organic loading rate (OLR).

Based on the results of pilot testing, a full-scale basis of design (for treatment of the combined process wastewater/high-strength waste stream) was selected at average and maximum OLRs of 15 kg COD/m<sup>3</sup>-d and 25 kg COD/m<sup>3</sup>-d, respectively. It was estimated that this would produce approximately 33 million BTU (MMBTU)/d (at a methane yield of 5.6 scf/lb COD). In addition to biogas generated by the MFT reactor, considerable energy could be recovered from digestion of the DAF float, which was estimated at 45.5 MMBTU/d. At a conservative 28% conversion efficiency, this 78.5 MMBTU/d translates to 6,443 kWh/d of electricity and 268 kW.

#### Section 1

#### CHARACTERIZATION OF THE HIGH-STRENGTH WASTE AND PROCESS WASTEWATER

HP Hood generates two waste streams at its Oneida facility, which are both potential candidates for anaerobic treatment; process wastewater and high-strength waste ("slop material"). The process wastewater is stored in an equalization tank at the HP Hood site, then discharged to the City of Oneida WWTP via a dedicated pipeline.

Samples of both waste streams were sent to Ecovation's Technology Development Center and a NYS Certified Contract Laboratory (Life Sciences of Dewitt, NY) for chemical and physical characterization, and to conduct biochemical methane potential (BMP) analysis. (Since there was no data available on the composition of the high-strength waste, the waste stream was sampled for five days and an intensive characterization of this stream was performed.) BMP analysis was performed to determine the maximum amount of the chemical oxygen demand (COD) that could potentially be converted to biogas (methane). Due to the high level of fats, oils and grease (FOG) in the samples, samples were also sent to Ecovation's subsidiary, Krofta Technologies (Dalton, MA), to determine if dissolved air flotation (DAF) should be used prior to anaerobic treatment for removal of FOG and total suspended solids (TSS).

#### **RESULTS OF FIVE-DAY HIGH-STRENGTH WASTE SAMPLING AND ANALYSES**

The five-day high-strength waste sampling program was conducted from May 15-19, 2006. The results are presented in Table 1-1. The high-strength waste stream had an average COD of 210,000 mg/L, with a standard deviation of 60,000 mg/L (range of 140,000 - 296,000 mg/L). The soluble COD (sCOD) averaged 32,800 mg/L (range of 24,000 - 40,000 mg/L), or 16.3% of the total COD.

Parameter	Units	15-May	16-May	17-May	18-May	19-May	Average	Stdev.
COD	mg/L	296,000	174,000	140,000	176,000	222,000	201,600	60,289
sCOD	mg/L	40,000	32,000	24,000	28,000	40,000	32,800	7,155
TSS	mg/L	39,000	36,300	32,400	46,600	52,200	41,300	8,006
VSS	mg/L	37,500	32,300	28,800	39,800	44,600	36,600	6,212
TKN	mg/L	1,080	1,620	1,640	1,810	1,740	1,578	289
sTKN	mg/L	448	285	398	286	252	334	84
NH4-N	mg/L	11.5	3.3	2.0	2.2	2.9	4.4	4.0
ТР	mg/L	1,180	318	268	401	369	507	379
Soluble P	mg/L	237	261	188	194	374	251	75
FOG	mg/L	5,000	3,700	5,000	8,300	21,000	8,600	7,138
Ca	mg/L	446	412	375	792	480	501	167
Mg	mg/L	43	43	<50	<50	<50	43	

Table 1-1. Results of Five-Day Sampling and Characterization of the High-Strength Waste Stream

Parameter	Units	15-May	16-May	17-May	18-May	19-May	Average	Stdev.
TDS	mg/L	17,100	18,500	11,500	7,590	17,800	14,498	4,754
Alkalinity	mg/L as CaCO₃	406	-	196	230	876	342	332

The TSS and volatile suspended solids (VSS) averaged 41,300 mg/L and 36,600 mg/L, respectively. The ratio of VSS to TSS of 0.89 indicated that the solids were highly degradable.

The high-strength waste had a relatively high total Kjeldahl nitrogen (TKN), averaging 1,578 mg/L. The soluble TKN, by contrast, was only 334 mg/L or 17.8% of the total, which indicates that most of the TKN is in the solids portion of the high-strength waste. The ammonium nitrogen (NH<sub>4</sub>-N) was low, averaging 4.4 mg/L; virtually all of the nitrogen was organic nitrogen in nature.

Of particular concern were the high concentrations of FOG, which averaged 8,600 mg/L, with a peak concentration of 21,000 mg/L. These concentrations are well above the tolerable level for high-rate anaerobic systems. Therefore, pretreatment to reduce FOG levels was deemed necessary for the high-strength waste stream.

## **RESULTS OF BMP TESTING**

The result of the BMP testing is shown in Figure 1-1. The control (i.e., sucrose) averaged 99.8% conversion to methane. The high-strength waste averaged 96.6%, and the process wastewater averaged 66.2% (after two weeks' incubation at 35°C).

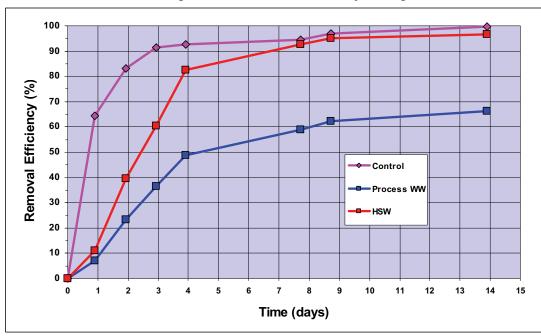


Figure 1-1. Results of BMP Assay Testing

## **RESULTS OF DAF BENCH-SCALE TESTING**

The results of the bench-scale DAF testing are presented in Table 1-2 and Table 1-3 for the process wastewater and high-strength waste, respectively.

Parameter	Units	Process Wastewater	DAF Effluent	Percent Reduction
рН	s.u.	8.17	4.55	—
TSS	mg/L	407	168	59
COD	mg/L	2,337	954	59
FOG	mg/L	410	90	78
Recycled Flow	%		25	
Rise Rate	inch/1 <sup>st</sup> min.		9	
Sludge Volume	ml/L		40	

Table 1-2.	<b>Results of DAF</b>	<b>Testing on Process</b>	Wastewater
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The bench-scale DAF testing on process wastewater was performed under the following conditions:

- pH adjustment with 375 mg/L sulfuric acid to pH 4.52;
- Coagulant dose of 200 ppm SRL Sumalchlor 50;
- Mixing for 2 sec at 304 rpm followed by mixing for 60 sec at 31 rpm;
- Flocculant addition of 5 mg/L Cytec Superfloc C-1596; and
- Mixing for 2 sec at 307 rpm followed by mixing for 10 sec at 30 rpm using a Phipps & Bird 7790-400 jar tester.

Parameter	Units	High- Strength Waste	DAF Effluent	Percent Reduction
рН	s.u.	4.46	4.68	_
TSS	mg/L	31,640	2,070	93
COD	mg/L	85,300	13,950	84
FOG	mg/L	10,000	950	91
Recycled Flow	%		400	
Rise Rate.	inch/1 <sup>st</sup> min.		8	
Sludge Volume	ml/L		200	

## Table 1-3. Results of DAF Testing on High-Strength Waste

For the high-strength waste test, neither pH adjustment nor coagulant addition was necessary. Only flocculant (Cytec Superfloc A-1883RS; 75 mg/L; mixing for 2 sec at 312 rpm followed by 10 sec at 29 rpm; Phipps & Bird 7790-400 jar tester) was required to remove the majority of TSS and FOG from the high-strength waste stream; however, COD was also removed.

A combination of process wastewater and high-strength waste (at 6% by volume) was also tested. The results are presented in Table 1-4.

Parameter	Units	Process & High- Strength Waste	DAF Effluent	Percent Reduction
pН	s.u.	6.49	4.47	—
TSS	mg/L	916	155	83
COD	mg/L	8,020	1,400	83
FOG	mg/L	680	39	94
Recycled Flow	%		25	
Rise Rate.	inch/1 <sup>st</sup> min.		12	
Sludge Volume	ml/L		40	

Table 1-4. Bench-Scale Testing Results for Combined Process Wastewater and High-Strength Waste

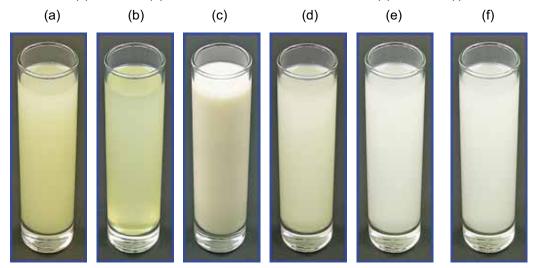
The bench-scale DAF testing on combined process wastewater and high-strength waste was performed under the following conditions:

- pH adjustment with 300 mg/L sulfuric acid to pH 4.56;
- Coagulant dose of 300 ppm SRL Sumalchlor 50;
- Mixing for 2 sec at 306 rpm followed by mixing for 60 sec at 34 rpm;
- Flocculant addition of 10 mg/L Cytec Superfloc A-1883RS; and
- Mixing for 2 sec at 307 rpm followed by mixing for 10 sec at 30 rpm

High removal efficiencies for FOG, TSS, and COD were obtained; however, the amount of polymer required was higher than for the process wastewater alone. High COD removal was also observed, which is atypical for dairy wastewater. Generally COD removal of <50% is observed.

Figure 1-2 shows the process wastewater before and after DAF treatment, the high-strength waste before and after DAF treatment, and the combined streams before and after DAF treatment.

Figure 1-2. Samples of Process Wastewater Before (a) and After (b) DAF, High-Strength Waste Before (c) and After (d), and Combination of the Two Before (e) and After (f)



As was previously discussed, it was not possible to treat the process wastewater or the combined streams without pH adjustment. It was also not possible to partially treat the samples; no removal of FOG was observed until the critical polymer dose was reached, and at this point any FOG that could be removed was removed.

Concerns over high sludge production led to a second round of testing with emulsion polymers, which have proven successful with similar types of wastes. Both Drewfloc 2249 and 2270 (Ashland Chemical) were tried. The results are presented in Table 1-5.

Parameter	Units	Process & High-Strength Waste	DAF Effluent 1	Percent Reduction	DAF Effluent 2	Percent Reduction
рН	s.u.	3.97	4.16		4.19	
TSS	mg/L	44,345	10,029	77	1,066	98
COD	mg/L	108,500	47,800	56	16,700	85
Recycled Flow	%		510		520	
Rise Rate.	inch/1 <sup>st</sup> min.		4		10	
Sludge Volume	ml/L		140		110	

Table 1-5. Bench-scale DAF Testing with Drewfloc 2249 (DAF 1) and 2270 (DAF 2)

The bench-scale DAF testing with alternative polymers were performed under the following conditions:

- Drewfloc 2249 at 160 mg/L
- Drewfloc 2270 at 149 mg/L
- Mixing for 2 sec at 310 rpm followed by mixing for 10 sec at 35 rpm

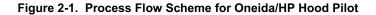
The sludge volume produced with Drewfloc 2270 was half that produced in the earlier tests. A decision was made to use Drewfloc 2270 for the pilot demonstration.

#### Section 2

## DESCRIPTION OF THE PILOT DEMONSTRATION SYSTEM

### SYSTEM SUMMARY

Since DAF pretreatment was required, the larger pilot Mobilized Film Technology (MFT) unit originally identified by Ecovation for use on the Oneida project was replaced by a smaller MFT unit. (This was due to the fact that the DAF pretreatment lead to decreased COD concentrations, which meant that larger than anticipated volumes of high-strength waste would need to be shipped and stored on-site at the Oneida facility if the larger pilot unit were to be used.) A diagram showing the process flow scheme is presented in Figure 2-1. The high-strength waste was delivered by truck to a holding tank of approximately 750 gallons. The material was stored for at least one day before processing, which was done to ensure that the pH level was at or below 4.6, necessary for effective processing, as dictated by bench-scale testing. A picture of the building, raw influent holding tank and anaerobic influent tank is provided as Figure 2-2.



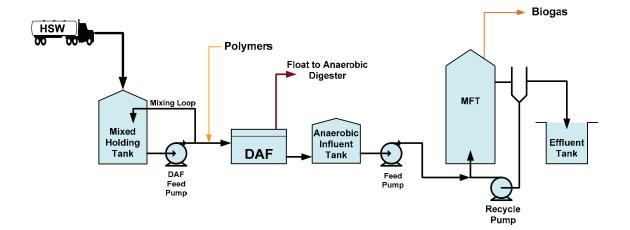




Figure 2-2. Picture of the Building, Influent Holding Tank and Anaerobic Influent Tanks

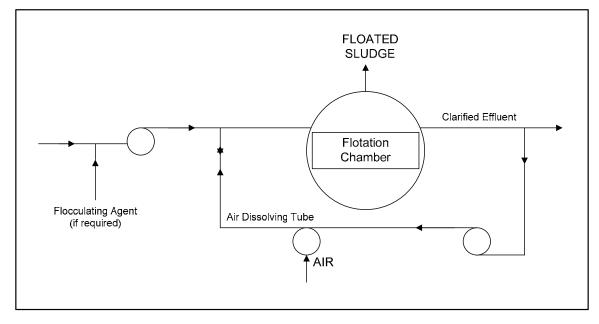
Every other day, approximately 300 to 400 gallons of high-strength waste was batch processed in the pilot DAF unit shown in Figure 2-3. A three-foot diameter, pilot-scale Krofta Technologies Supracell DAF unit was used. A schematic of the system is shown in Figure 2-4. Ashland Drewfloc 2270 was added to the unit at approximately 150 mg/L. The pilot DAF float was pumped to a sludge storage tank, then to the WWTP's existing DAF, and then to the WWTP's existing anaerobic sludge digesters.

The subnatant from the DAF unit was pumped to the MFT influent tank, a stainless steel 700 gallon tank (Figure 2-2). The MFT tank was mixed using a recirculation pump that drew liquid out of the bottom of the tank and fed it back into the top of the tank. The influent feed to the MFT unit was metered from the tank to the MFT unit by feed pump and recycle loop pump, which provided expansion of the reactor bed in a "trickle and bump" mode of operation. The MFT system and its operation are described in detail in the following section.

Figure 2-3. Picture of the Pilot DAF Unit



Figure 2-4. Recycled Flow Pressurization System – Krofta Supracell



## DETAILS OF THE MFT ANAEROBIC PILOT SYSTEM

The pilot MFT system was a 20 inch diameter by 12 feet tall cylindrical reactor constructed using 304 stainless steel (Figure 2-5). The reactor had a maximum working bed height of seven feet, resulting in an empty bed volume of approximately 108 gallons. The reactor was covered with an insulating blanket to reduce heat loss.

The system was initially seeded with biologically active sand (i.e., sand with a biofilm coating) from an Ecovation project site in Canandaigua (Centerra Wine Company) in order to minimize the time required for startup. The initial bed volatile solids (BVS) were measured to be 17,700 mg/L. The starting operating bed height under flowing conditions was approximately six feet.

Flow was pumped into the bottom of the vessel using a two-pump configuration. A "trickle" pump delivered flow just below or at the incipient media fluidization level. The flow rate was maintained between 3.0 and 3.5 gallons per minute (gpm). This pump was operated continuously. The "bump" pump cycled on and off every 30 seconds. During the "on" period, the flow to the reactor was increased to approximately 5.0 gpm, which fully fluidized the media.

Flow exited the reactor through a submerged port into a 12-inch diameter small "swirl" tank (that created a tangential swirl pattern). This allowed capture of media particles exiting the MFT reactor due to gas attachment. The media were returned to the MFT using a positive displacement pump to a point just above the incipient media fluidization level. (In the larger MFT reactors, this is normally accomplished internally using a baffling system.) Recycle flow for the "trickle and bump" pumps was taken from a port about mid height in the swirl tank. Wastewater flow was added to the recycle flow stream just before entering the MFT. Additionally, a bicarbonate solution (0.5 lb/gallon) was added to the recycle flow stream at this point for alkalinity control. Effluent flow exiting the swirl tank via a gravity overflow was captured in a 1,500 gallon effluent tank; flow volume into this tank was measured and recorded daily.

Heating of the wastewater to an optimal mesophilic temperature (95° to 97°F) was achieved by withdrawing a stream of several gallons a minute from the swirl tank, passing it though a submersion heater and sending this flow back into the liquid volume above the media bed in the MFT reactor.



Figure 2-5. Picture of the Pilot Anaerobic MFT System

#### Section 3

### **RESULTS OF PILOT-SCALE DAF PRETREATMENT**

Upon commencement of the pilot demonstration, additional analyses for COD, sCOD, TSS and VSS were conducted on four batches of high-strength waste. Results are presented in Table 3-1. The raw high-strength waste had an average COD of 124,250 mg/L. This is considerably less than was observed during the five-day sampling period where the COD averaged approximately 200,000 mg/L. Pretreatment via DAF reduced the COD in the DAF subnatant by almost 72%, to 35,100 mg/L. TSS and VSS in the DAF subnatant averaged 503 and 475 mg/L, respectively.

Parameter	Units	Raw High- Strength Waste	DAF Subnatant	Removal Efficiency
COD	mg/L	124,250	35,143	72%
sCOD	mg/L	46,525	32,729	29%
TSS	mg/L		503	
VSS	mg/L		475	

#### Table 3-1 Pilot-scale DAF Performance Treating High-Strength Waste

Additional testing was performed during Phase 3 of the project (treatment of the combined high-strength waste and process wastewater). During Phase 3, the DAF was operated 3-4 times per week due to the larger volumes required to feed the anaerobic system. Results from this phase are presented in Table 3-2.

Parameter	Units	Influent	Subnatant	Float Material	Removal Efficiency
COD	mg/L	8,326	6,864	33,218	18%
sCOD	mg/L	5,472	4,873	8,482	11%
TSS	mg/L	2,118	1,103	18,213	48%
VSS	mg/L	1,885	1,028	17,068	46%

Table 3-2 DAF Performance Treating the Combined High-Strength Waste and Process Wastewater

As is observed, TSS removal efficiency was just under 50%. (Note: The TSS in the subnatant were colloidal in nature.) COD was reduced by 18% and sCOD by 11%, which is typical for dairy wastewater. The float solids averaged approximately 1.8% (18,213 mg/L), which is low compared to the 4-6% TSS typically observed. A mass balance was performed using COD, TSS, and VSS data and even at this low float solids concentration, the volume of the float accounted for 5.6% of the total flow to the DAF. Treating the DAF subnatant in the MFT reactor was done without issue, as is detailed in Section 4.

#### Section 4

## **DEMONSTRATION TEST RESULTS**

Results of the three-phase demonstration project are presented below. The three phases were as follows:

- Startup and acclimation (Phase 1)
- Testing with high-strength waste (Phase 2)
- Testing with combined process wastewater and high-strength waste (Phase 3)

The MFT reactor was placed into service on September 2, 2006. The reactor was seeded with a sand media from an existing reactor used to treat winery wastewater. For the first several days of the pilot test, primary effluent from the WWTP was used to help "reactivate" the microbial population on the media. (The seeded media had been stored onsite for approximately 3 months.) Beginning September 8, high-strength DAF subnatant was fed to the MFT reactor system.

Results from each phase of the demonstration project are presented below. The results are divided into two sections: (1) data gathered during the entire testing phase, and (2) data gathered once quasi-steady-state conditions were achieved (referred to herein as the "evaluation period").

The influent and effluent COD data for the duration of the demonstration project are presented graphically in Figure 4-1. A complete data set is provided as Appendix A.

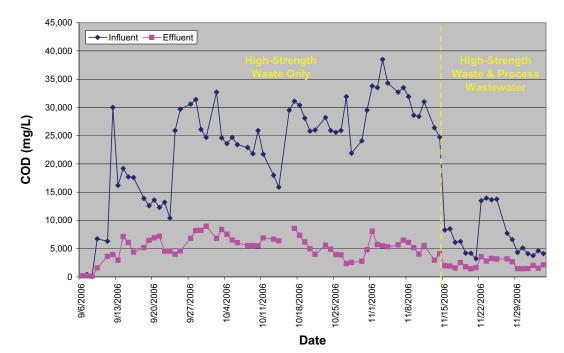


Figure 4-1. Influent and Effluent COD Concentrations during Overall Demonstration Period

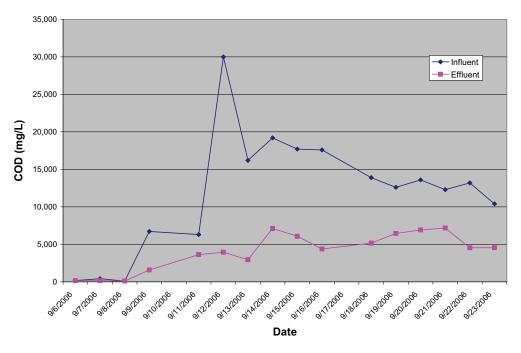


Figure 4-2. Influent and Effluent COD Concentrations Observed During Phase 1

The MFT reactor was started on September 5, 2006, and operated in a recycle mode for the day. On September 6, primary effluent from the WWTP was fed to the reactor to "reactivate" the microbial population on the sand media. On September 8, high-strength waste DAF subnatant was added to the MFT feed tank. From September 8 - September 11, a mixture of WWTP primary effluent and high-strength DAF subnatant was fed to the MFT reactor. Beginning September 11, only high-strength waste DAF subnatant was fed to the MFT reactor. The system was operated under these conditions through September 23, at which point startup and acclimation were considered complete. Influent and effluent COD data collected during Phase 1 are presented graphically in Figure 4-2.

### **RESULTS OF TESTING WITH HIGH-STRENGTH WASTE (PHASE 2)**

## **Overall Phase 2 Results**

Data on high-strength waste treatment were collected from September 24 to November 14, 2006. The results for COD and sCOD removal efficiency are presented graphically in Figure 4-3, and summarized in Table 4-1. Due to a malfunctioning in-line heater, the temperature of the reactor varied quite a bit during the initial part of Phase 2, as is evidenced in the plot presented in Figure 4-4. As a result, the evaluation period for Phase 2 is defined as the time period between October 19 and November 14, when the reactor temperature maintained a constant value in the mesophilic range (97°F (+/-1°F)).

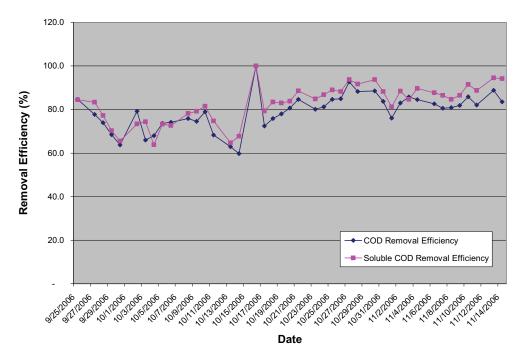


Figure 4-3. COD and sCOD Removal Efficiencies Observed During Phase 2

Table 4-1. Summary of all COD and sCOD Data for Phase 2

Parameter	Units	Influent	Effluent	% Removal
COD	mg/L	27,555	5,692	80.7
sCOD	mg/L	25,321	4,219	84.3
OLR	kg COD/m <sup>3</sup> -d	21.2		

Despite the difficulty with maintaining an optimum mesophilic temperature, COD and sCOD removal efficiencies averaged 80.7% and 84.3%, respectively, at an average applied OLR of 21.2 kg COD/m<sup>3</sup>-d for the entire period, which included a considerable number of days when the reactor temperature was below 90°F. As shown in Figure 4-4, the effluent sCOD concentration increased quickly once the temperature fell below the optimal range. Results for total COD (not shown) produced essentially the same correlation. For this reason, the evaluation period for Phase 2 is defined as the period when the heater was fully operational and capable of delivering optimal and stable temperature control.

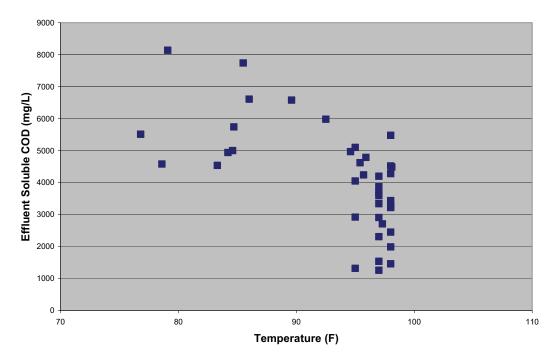


Figure 4-4. Effect of Temperature on Effluent Quality (sCOD) During Phase 1

#### **Results for Phase 2 Evaluation Period**

A summary of data collected during the Phase 2 evaluation period (October 19 to November 14, 2006) is presented in Table 4-2. Influent and effluent COD and sCOD data are presented as Figure 4-5 and Figure 4-6, respectively.

Bicarbonate was used for alkalinity control during the study. Since the alkalinity in the bicarbonate solution is dilute (0.5 lb/gal), a fairly large volume was required. Therefore, the volume of bicarbonate solution fed to the reactor had to be taken into account when analyzing the data. To do this, the total volume of effluent was measured and the volume of bicarbonate solution was subtracted from this volume to obtain the actual flow of the high-strength waste. The influent concentrations were then corrected based on the ratio of corrected effluent volume to actually effluent volume (that averaged 0.87 and ranged from 0.78 to 0.92).

COD and sCOD removal efficiencies, based on corrected volume, averaged 82.7% and 87.8%, respectively, during this period at an average applied OLR of 23.7 kg COD/m<sup>3</sup>-d. Note: The actual daily removal efficiencies were calculated based on an MFT mass balance that included mass of COD in, mass of COD out, and the change in reactor concentration (change in the "storage" term).

Parameter	Units	Influent	Corrected Influent	Effluent	Removal (%) <sup>*</sup>
COD	mg/L	29,141	25,754	4,807	82.7
sCOD	mg/L	26,743	23,654	3,168	87.8
TSS	mg/L	1,667	1,378	3,462	
VSS	mg/L	1,443	1,207	1,648	
OLR	kg COD/m <sup>3</sup> -d		23.7		

Table 4-2. Summary of COD, sCOD, TSS, and VSS Concentrations for the Phase 2 Evaluation Period

\* Note: the removal efficiencies were calculated based on daily mass balance that included influent and effluent COD values and the change in the reactor concentration (storage term)

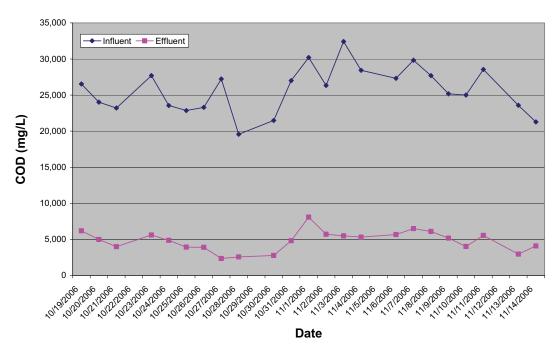


Figure 4-5. Influent and Effluent COD from the Final Four Weeks of the Phase 2 Evaluation Period

\*Note: influent COD values are corrected for dilution due to addition of bicarbonate for pH control

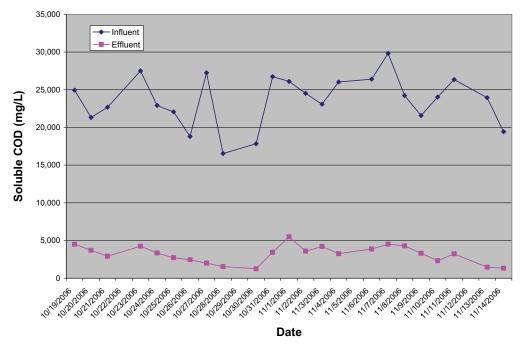


Figure 4-6. Influent and Effluent Soluble COD during the Phase 2 Evaluation Period

There are several other interesting observations concerning the Phase 2 COD, sCOD, TSS, and VSS results. The ratio of sCOD to COD averaged 92% for the influent and 66% for the effluent. This indicates that a greater fraction of the effluent COD was due to suspended solids. The ratio of VSS to TSS (% volatile solids) was 87% for the influent. The ratio in the effluent was 48%, which indicates that a significant fraction of the TSS in the effluent were non-volatile. As will be discussed later, it is believed that this was due to precipitation of inorganic compounds, most likely as calcium phosphate and calcium carbonate compounds. There were eight days during the Phase 2 evaluation period when BOD<sub>5</sub> analyses on the influent and effluent were performed. The data are presented in Table 4-3.

Date	Influent (mg/L)	Corrected Inf. (mg/L)	Effluent (mg/L)	Soluble Effluent (mg/L)
10/26	8,300	7,470	1,100	320
10/27	13,000	11,100	590	350
10/31	17,000	15,560	1,900	1,300
11/2	18,000	14,150	2,500	440
11/6	12,000	10,030	1,700	410
11/7	24,000	21,400	2,900	1,200
11/10	20,000	17,600	860	570
11/13	10,000	8,940	560	240
Average	15,290	13,280	1,510	604

Table 4-3. Summary of Influent and Effluent BOD₅ Data During the Phase 2 Evaluation Period

As shown, the influent BOD<sub>5</sub> concentrations averaged 15,290 mg/L and the corrected values (accounting for dilution) averaged 13,280 mg/L. The effluent total and soluble BOD<sub>5</sub> concentrations averaged 1,510 mg/L and 604 mg/L, respectively. BOD<sub>5</sub> removal efficiency in the MFT averaged 88.6% for total influent to total effluent and 95.5% for the total influent to soluble effluent. The ratios of BOD<sub>5</sub> to COD averaged 0.50 for the influent and 0.31 for the effluent.

The soluble  $BOD_5$  concentrations averaged 604 mg/L, ranging from 240 mg/L to 1,300 mg/L. This indicates approximately 60% of the residual  $BOD_5$  was particulate in nature and could potentially be removed, if desired, using a post anaerobic solids removal process such as DAF or perhaps feeding the effluent to the primary clarification system. This could further reduce the load on the Oneida WWTP, by sending more organics directly to the existing anaerobic sludge digesters for biogas production.

Limited information was also collected on the concentrations and forms of the major macronutrients, nitrogen (N) and phosphorus (P), during the Phase 2 evaluation period. Three sample sets were processed for TKN and ammonium ( $NH_4^+$ -N). These data are summarized in Table 4-4. The increase in ammonium indicates degradation of a portion of the proteins in the high-strength waste. The loss of TKN and organic N is likely due to accumulation of biomass in the reactor during this period. As will be discussed later in this section, the bed volatile solids (BVS) concentration, a measure of the amount of biomass in the MFT reactor, increased significantly during this period.

			Inf.		
Parameter	Units	Influent	Corrected	Effluent	Difference
TKN	mg/L	551	485	371	(104)
$NH_4^+-N$	mg/L	16	14	59	45
Organic N	mg/L	535	471	312	(159)

Table 4-4. Summary of Nitrogen Data Taken During the Phase 2 Evaluation Period

The concentrations of total phosphorous (TP) and ortho-phosphate (OP) observed during the entire Phase 2 test period are presented in Table 4-5. Although some of the P was likely consumed as a result of cell growth, the amount should be approximately 1/6<sup>th</sup> of that observed for nitrogen. Based on loss of organic N, this would translate to approximately 27 mg/L of P. The measured difference for average influent (corrected for dilution) and effluent for TP and OP were 119 mg/L and 147 mg/L, respectively. Therefore, it is believed that most of the P loss was due to precipitation reactions (as calcium phosphates), which is common in dairy wastewater under anaerobic conditions. The fact that the reduction in OP and TP are approximately the same indicates that OP was the phosphorus species that was primarily removed.

Date	Influent TP (mg/L)	Influent TP Corrected (mg/L)	Effluent TP (mg/L)	Influent OP (mg/L)	Influent OP Corrected (mg/L)	Effluent OP (mg/L)
10/03	750	581	500	302	234	118
10/10	253	206	104	242	197	91
10/17	300	251	150	281	235	120
10/24	350	318	150	288	262	81
10/31	313	286	138	284	260	67
11/7	400	356	240	281	250	83
Average	394	333	214	284	240	93

Table 4-5. Summary of Total and Ortho Phosphorus Data for Entire Phase 2 Test Period

## RESULTS OF TESTING WITH COMBINED PROCESS WASTEWATER AND HIGH-STRENGTH WASTE (PHASE 3)

Beginning November 15, 2006, a combination of process wastewater and high-strength waste was fed to the MFT reactor. HP Hood mixed the high-strength waste and process wastewater in approximately 5,000 gallon batches, and trucked the material to the Oneida WWTP, where it was pumped into an existing empty sludge storage tank. The original plan was to dilute the high-strength waste with primary effluent from the WWTP. However, HP Hood subsequently offered to provide the actual mixture of the two streams generated at the HP Hood facility to ensure that any effect due to cleaning agents present in the process wastewater was captured during the project. The two waste streams were mixed in proportion to the average volumetric production at the plant, which is approximately 6% high-strength waste. Approximately 600 to 700 gallons of the mixture was processed through the DAF unit, with the subnatant subsequently fed to the MFT reactor.

## **Overall Phase 3 Results**

Phase 3 operations extended from November 15 to December 4, 2006. During the final days of testing, the low ambient temperatures, coupled with the high volume of wastewater being fed, resulted in the reactor temperature decreasing precipitously; the heating system was unable to maintain temperatures in the optimal mesophilic range. These days were not included in the Phase 3 evaluation period but all data are included in Appendix A.

A plot showing the effect of temperature on system performance is provided as Figure 4-7. The removal efficiency, in general, varied between the mid-60% to mid-70% range. When the temperature decreased to below 80°F, the removal efficiency fell to below 50%. Since a full-scale system would not be operated

outside of the mesophilic range, these data were excluded from the evaluation period as mentioned above. The average temperature maintained during the Phase 3 evaluation period was 93°F.

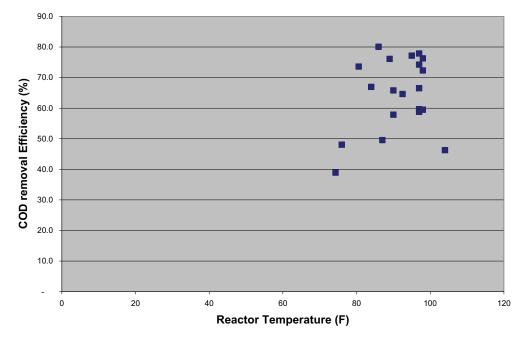
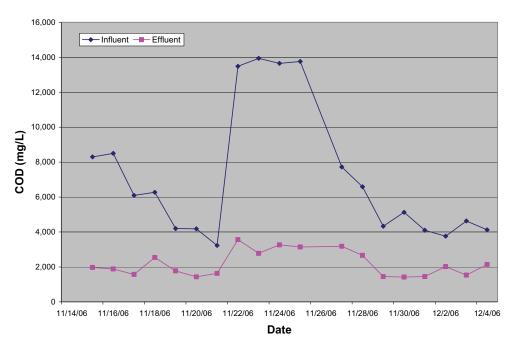


Figure 4-7. Scatter Plot of COD Removal Efficiency as a Function of Temperature

The influent and effluent concentrations for COD and sCOD over the entire Phase 3 testing period are depicted in Figure 4-8 and Figure 4-9. During this period, the OLR averaged 17.1 kg COD/m<sup>3</sup>-d and the empty bed hydraulic retention time was 12.9 hours.





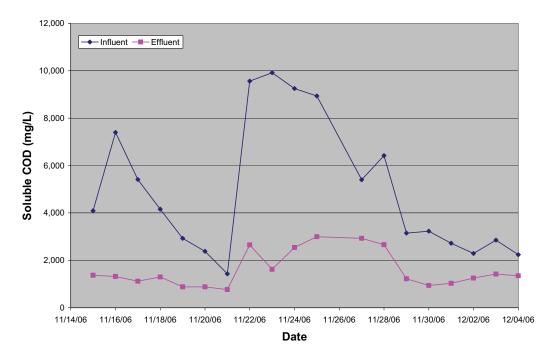


Figure 4-9. Influent and Effluent Soluble COD During Phase 3 Testing

As can be seen in Figures 4-8 and 4-9, the inlet COD concentrations varied widely during Phase 3. Because of this, the data was evaluated for the overall period and then separately for the higher concentration period (Phase 3a) and lower concentration period (Phase 3b). The results for COD and suspended solids for Phase 3 are presented in Table 4-6. During Phase 3, bicarbonate powder was added directly to the MFT feed tank to eliminate any dilution.

Parameter	Units	Influent	Effluent	% Removal
COD	mg/L	7,717	2,231	71.1
sCOD	mg/L	5,399	1,639	69.6
TSS	mg/L	1,701	733	56.9
VSS	mg/L	1,410	438	68.6
OLR	kg COD/m <sup>3</sup> -d	17.1		

Table 4-6. Phase 3 Overall Results for COD, sCOD, TSS and VSS

The COD removal efficiency averaged 71% and sCOD removal efficiency averaged 70%. Considering that the majority of COD is likely associated with the process wastewater, this represents a relatively high efficiency for the degradable fraction of the COD for the mixture. For example, if it is assumed that the DAF treated portion of the mixture associated with the high-strength waste had a COD of 30,000 mg/L (29,100 mg/L was the Phase 2 average), and the process wastewater had a COD of 6,000 mg/L after DAF, the composite would be 7,440 mg/L, with 76% of the COD from the process wastewater. The degradable fractions for the high-strength waste and the process wastewater from the characterization study BMP

testing were 96.6% and 66.2%, respectively. The composite of the two can be calculated to be approximately 73.5% degradable using the above scenario. This agrees well with the 71% observed removal efficiency achieved.

Unlike Phase 2 testing, where TSS and VSS increased due to the high COD concentrations and associated biomass growth, a significant reduction in both TSS and VSS was observed during Phase 3 testing: 57% and 69%, respectively. The ratio of VSS to TSS changed from 0.83 in the influent to 0.60 in the effluent. This indicates that some of the effluent TSS was mineral in nature (i.e. precipitated P species).

## **Results for Phase 3A Evaluation Period**

From November 22 to 25, 2006, the post-DAF mixed wastewater had a COD concentration that was more than double the typical levels. To evaluate whether or not the system could handle a concentration spike, the flow rate was maintained at a more-or-less constant rate; the hydraulic retention time (HRT) was 14.1 hours versus 12.9 hours overall, which led to an increased average OLR of 23.5 kg COD/m<sup>3</sup>-d. Results for this evaluation period are presented in Table 4-7.

Parameter	Units	Influent	Effluent	Removal
COD	mg/L	13,708	3,185	76.8%
sCOD	mg/L	9,417	2,452	74.0%
TSS	mg/L	3,251	856	73.7%
VSS	mg/L	2,703	439	83.8%
OLR	kg COD/m <sup>3</sup> -d	23.5		

### Table 4-7. Phase 3A Results for COD, sCOD, TSS and VSS

Despite the high OLR and low temperature (averaged 88°F), removal efficiencies were quite high, averaging 76.8% and 74.0% for COD and sCOD, respectively. The TSS and VSS removal averaged 73.7% and 83.8%, respectively. No analyses were performed for BOD<sub>5</sub> or nutrients during this period.

## **Results for Phase 3B Evaluation Period**

From November 27 to December 1, 2006, the COD and sCOD concentrations were considerably lower than typical levels. These results, along with TSS and VSS data, are presented in Table 4-8. Note the OLR averaged 15.6 kg COD/m<sup>3</sup>-d and the HRT was 10.5 hours. The average temperature was 96°F.

Table 4-8. Phase 3B results for COD, sCOD, TSS and VSS
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Parameter	Units	Influent	Effluent	Removal
COD	mg/L	5,574	2,032	63.5%
sCOD	mg/L	4,181	1,756	58.0%
TSS	mg/L	1,286	663	48.4%
VSS	mg/L	1,026	390	62.0%
OLR	kg COD/m <sup>3</sup> -d	15.6		

The reduction in COD and sCOD averaged 63.5% and 58%, respectively. The initial BMP testing conducted on the process wastewater indicated that the degradable fraction was 66.2%. The TSS and VSS concentrations during Phase 3B were reduced by 48% and 62%, respectively.

Samples were collected for  $BOD_5$  analyses on the final three days of the period. Unfortunately errors were made at the contract laboratory and no data are available for the influent  $BOD_5$ . The effluent  $BOD_5$  and effluent soluble  $BOD_5$  concentrations averaged 253 mg/L (240, <200, 320) and 108 mg/L (84, 120, 120), respectively. This represents a significant reduction in what would be the loading from HP Hood on the Oneida WWTP if anaerobic pretreatment were to be installed.

#### **BED VOLATILE SOLIDS (BVS)**

The BVS, a measure of the active biomass in the reactor, were analyzed over the course of the study. The increase in BVS over time is presented in Figure 4-10 for samples taken at the six-foot level in the MFT reactor (measured from the bottom of the bed up). The BVS increased dramatically during the study from approximately 16 g/L to over 50 g/L in the two month period. Samples were also taken at the four-foot level near the end of the study, which averaged between 30 and 40 g/L. The total biomass in the MFT was estimated to be 5.82 kilograms at the start. This increased to 12.15 kilograms by the end of November, which represents a more than doubling of the biomass in the system. Since the biomass levels in the MFT continued to increase over the course of the pilot testing, results generated in the earlier phases have to be considered conservative since they were generated with lower biomass levels. This indicates that the "trickle and bump" flow scheme was effective in increasing biomass in the MFT system.

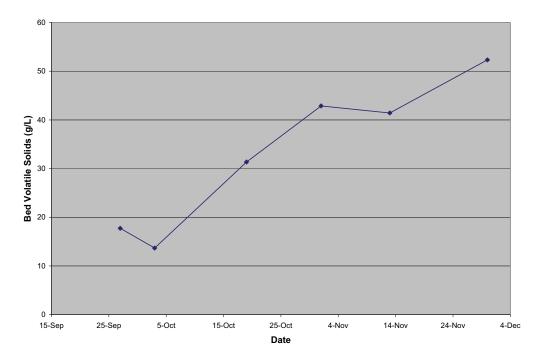


Figure 4-10. Bed Volatile Solids (BVS) over Time

## SUMMARY

### Phase 2

High-strength waste DAF subnatant can be effectively treated in a high rate MFT reactor. During the Phase 2 evaluation period, COD removal efficiency averaged 82.9% and sCOD removal efficiency averaged 87.8%, at an average applied OLR of 23.7 kg COD/m<sup>3</sup>-d. The corresponding total and soluble BOD<sub>5</sub> removal efficiencies were 88.6% and 95.5%, respectively. On four occasions, the OLR was greater than 30 kg COD/m<sup>3</sup>-d, with a peak day of 47.5 kg COD/m<sup>3</sup>-d on October 23, 2006. These high spike loading rates resulted in the COD removal efficiency decreasing for that day, but no long-term reduction in removal was observed. When the OLR returned to the normal range, removal efficiencies returned to normal levels. The effect of applied OLR versus removal efficiency for COD and sCOD are presented in Figure 4-11 and Figure 4-12, respectively. Based on the data developed, a conservative OLR for the high-strength waste would be on the order of 20 kg COD/m<sup>3</sup>-d.

### Phase 3

During the Phase 3 evaluation period, removal efficiencies averaged 71%. During the period when the COD was quite high, averaging 13,700 mg/L after DAF pretreatment, the removal efficiency averaged just below 77% at an OLR of 23.5 kg COD/m<sup>3</sup>-d. When the COD was lower, 5,570 mg/L, the removal efficiency averaged 63.5%; the OLR during this period was 15.6 kg COD/m<sup>3</sup>-d. Effluent BOD<sub>5</sub> averaged 250 mg/L during this period and sBOD<sub>5</sub> averaged 110 mg/L. The effluent TSS averaged 663 mg/L, a 48%

decrease from the influent TSS, indicating a significant fraction of the influent TSS were degraded during anaerobic treatment. Overall results indicate that a combined high-strength waste and process wastewater stream can be effectively treated in a high-rate MFT at a reasonable OLR. This would significantly reduce the overall loading on the Oneida WWTP, while concurrently generating significant biogas that could be used to generate electricity.

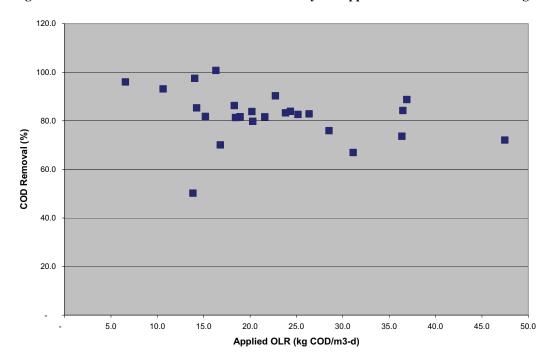
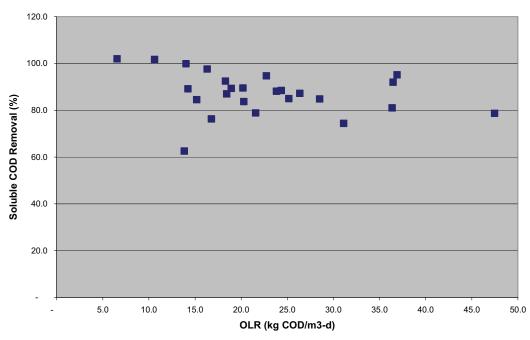


Figure 4-11. Scatter Plot of COD Removal Efficiency vs. Applied OLR for Phase 2 Testing

Figure 4-12. Scatter Plot of Soluble COD vs. OLR for Phase 2 Testing



## Section 5 FULL-SCALE BASIS OF DESIGN

### DEVELOPMENT OF COD MASS LOADING BASIS OF DESIGN

Weekly  $BOD_5$  data of the process wastewater collected over a 105 week period were evaluated. A probability plot of the data is shown in Figure 5-1. The 95th percentile  $BOD_5$  loading was selected as the basis of design for a full-scale system, which is 5,348 lb  $BOD_5/d$ . This was converted to COD using a  $BOD_5/COD$  ratio of 0.5 (typical for dairy wastewater and observed during the pilot study), which results in a maximum COD design load of 10,696 lb/d. The average  $BOD_5$  loading rate was 2,990 lb/d, which translates to 5,980 lb COD/d for average loading rate from the process wastewater. The average and maximum flow rates were 194,000 gpd and 233,000 gpd, respectively.

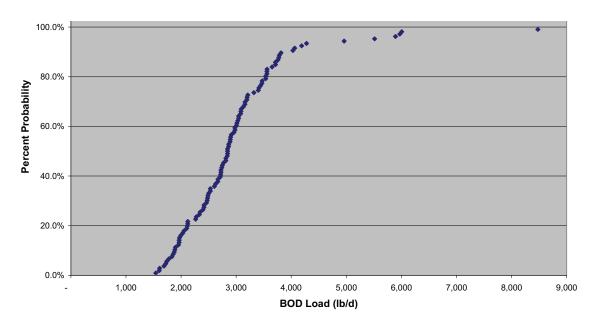


Figure 5-1. Probability Plot of BOD<sub>5</sub> in Process Wastewater

Weekly high-strength waste data collected from December 2004 through March 2006 were evaluated. The average flow rate, based on flow averaging for 7 days-per-week, was 76,500 lb/d or 9,170 gpd (calculated at 8.34 lbs per gallon). The 95<sup>th</sup> percentile was approximately 12,000 gpd. The COD of the post-DAF high-strength waste was 30,000 mg/L. This results in 3,000 lb COD/d contribution from the high-strength waste at the 95<sup>th</sup> percentile and 2,300 lb COD/d at the average loading condition.

Combining the two streams, the maximum total OLR to the anaerobic MFT would be 13,700 lb COD/d. Based on a total flow of 212,000 gpd, the resulting COD concentration is 7,750 mg/L. Note: The average COD measured during Phase 3 was 7,717 mg/L, which includes the four days of very high COD observed around Thanksgiving. The average after that period (Phase 3B) was 5,770 mg/L. The average loading rate comes out to 8,280 lb COD/d, or 60% of the maximum loading rate. Therefore, an average and maximum OLR of 15 kg COD/m<sup>3</sup>-d and 25 kg COD/m<sup>3</sup>-d, respectively, were selected for the full-scale basis of design (for a combined process wastewater/high-strength waste stream).

Note: The COD mass loadings presented herein are somewhat conservative in that the loss of COD in the process wastewater from DAF pretreatment was not taken into account. This is minor, and accounts for approximately 5 to 10% of the load associated with the process wastewater.

## Mass Loading with the Inclusion of Whey Permeate from HP Hood's Vernon Facility

HP Hood also wanted to consider the case where 6,000 gallons of whey permeate from the Vernon facility would be trucked to the Oneida treatment plant and treated in the MFT. During the course of the study, three samples of whey permeate and two samples of skim permeate were analyzed for COD, sCOD, TSS, and VSS. The COD averaged 50,440 mg/L, while the sCOD averaged 49,460 mg/L. One load per week of this material would increase the total load to the MFT system by 361 lb/d assuming the permeate is held in a storage tank and metered into the system over the course of the week. Note: Ecovation has considerable experience treating whey permeate including a full-scale system at Breyers Yogurt Company in North Lawrence, NY. Removal efficiencies of approximately 95% are typical. It was calculated that addition of the whey permeate would increase the average and maximum OLR to 8,540 lb COD/d and 14,060 lb COD/d, respectively.

### **EXPECTED BIOGAS PRODUCTION**

Based on the pilot test results, a COD removal efficiency of 71% is assumed for the combination of the high-strength waste and process wastewater and 95% for the whey permeate. Using this assumption, the total COD available for conversion to biogas would be 6,139 lb/d. At a methane yield of 5.6 scf/lb COD, this translates into 33 million BTU (MMBTU)/d.

In addition to biogas generated by the MFT reactor, considerable energy could be recovered from digestion of the DAF float. Using a conservative influent average of the high-strength waste to the DAF unit of 124,250 mg COD /L and an effluent subnatant COD of 35,170 mg/L, removal of COD in the DAF was calculated at 71.7%. Therefore, the total COD of the float removed from the DAF system and sent directly to the anaerobic digesters would be 8,916 lb/d (based on 12,435 lb/d COD at a flowrate of 12,000 gpd). Assuming 95% conversion of this highly degradable material, the amount of methane generated would be an additional 47,430 scf/d or 45.54 MMBTU/d.

The combined total of methane generated would be 81,810 scf/d or 78.5 MMBTU/d. At a 28% conversion efficiency, this translates to 6,443 kwh/d of electricity potential. If a 250 generator were installed by the WWTP (the amount of gas generated could support a 268 kW generator, but these are not commercially

available), 6,000 kWh/d of electricity could be produced, which, at a unit price of \$0.12/kWh, translates to \$262,800 per year.

APPENDIX A Dneida-Hood Pilot - MFT Daily Log
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DDED	Micros	Solution (g)		0 0	00	0	26	0	0 0	26 2	0 0	26 26	0	26	26	0	0	0	0	07	26	26	0 0	0 26	0	0	0 26	0	26	0 0	26	0 0	26	0	26 2	0 0	97	0 0	0	26	00	26
CHEMICALS ADDED	Alk	NaHCO3 al) (#/gal)	0.10	0.10	0.10			0.10	0.20	0.20	0.20	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.60	0.60	0.60	09.0	0.60	0.60 0.60	0.60	0.60	0.60	09.0	0.60	0.60	0.60	0.60	0.00			0.60	0.60 0.60	0.60	0.60	0.60	0.00	0.60
꿍	∢ :	(gal)						10.0	8.0	12.0	15.0	10.0	14.0	12.0	12.0	10.0			13.0			2.0		0.01			10.0		20.0		-	2.0					13.0			21.0	·-	
		VSS (mg/L)															1130	1240	1420	1600	1620	1750	2070	01.CT 1260	910	1060	1110	1190	1700	080 980	830	990 1045	1040	1120	1610	790	1080	1500	1690	2280	1950	2680
		TSS (mg/L)	56	58 158	48		930	21100	19000		2160 787	1520	1660	1100	1310	1380	1240	1340	1790	1730	1810	1960	2250	1390	1070	1190	1370 1370	1410	1930	980 980	890	1040	1190	1210	1830	940	1210	1660	1950	2460	2150	3830
	į	OP (mg/L)																					302.0				242.0				281.0					288.0				0100	204.0	
	EPA 365.3	TP (mg/L)																					750.0				252.5				300.0					350.0				1070	0.710	
																							21.6				11.0				15.0					4.0				0 20	N: 17	
		NH3-NF (mg/L)																									0.0									0.1				c	0.0	
UENT	EPA 351.3	(mg/L)																									532.0								i	504.0				010	0.010	
MFT INFLUENT PCT		SCOD (mg/L)	2	108	9 9 9	2,620	1,840	14,430	11,200	18,100	14,900 14,900	9,200	8,100	9,800	9,200	7,700	25,500	26,100	30,600	26,300	23,600	22,800	25,800	71 500	20,100	22,900	21,800 25,900	19,700	14,000	14,200 29,500	31,100	28,000 26,400	22,900	25,400	28,000	25,200	24,700 20.900	31,900	18,500	20,000	29,200	31.200
	EPA 405.1	TBOD (mg/L)																					12,720				12.210				12,270							13,000		000 11	000, 11	18,000
		TCOD (mg/Ll) (		173	107	6,720	6,310	30,000	16,200	19,200	17,700 17,600	13,900	12,600	13,600 12,200	13.200	10,400	25,900	29,700	30,600 24,400	31,400 26.100	24,700	32,700	24,600	23,600	23,400	22,900	21,800 25,900	21,700	18,000 15,000	13,900 29,500	31,100	30,400	25,800	26,000	28,200	25,900 25,000	25,600 25,900	23,900 31,900	21,900	24,100 20,500	29,300 33,800	33 500
		Ê									4.31	3.22			00	2.86				0.01		6.35		5.47 2			5.33 5		4.55				0.14 4.78				4.25				5.10	
		Ę	8.38	8.50 7 80	6.41 8.41	4.14	6.15	3.99	3.92	3.78	3.81 3.89	4.30	4.25	4.27 4.26	4.19	4.23	4.22	3.96	3.83	3./D 2.60	3.54	3.55	3.40	3.4U 3.88	3.83 3.83	3.44	3.44 3.29	3.32	3.44	3.04 4.23	4.08	3.96 2.05	3.72	3.80	3.55	4.02	4.05 3.98	4.04	4.02	4.05	4.00 3.90	6 80
		Hq (NS)	3 02	202			70 (				02				7 7 02					0/ 0		68		0/ 09			68 68			67 4			57				51 52				00 00	
	w Temp		120	09	8 09	0	0	0	0	60	0 0	, 120	75	110	8 0	5 75	75	45	85 50	n u	20 20	30	23	) ( 23	65 65	122	49 65	76	160 70	0/ 114	61	27	22	2 2	196	110	122	89	118	194	118	61
		tal VOL al) (gal)																			121423	127326	130963	134638	142101	149870	153026 156571	159900	166808	170464	181132	184893	191989	195941	202079	205714	209371 213171	216945	220659	228066	235395	239272
	Ę	Rate Total (gpm) (gal)																			8.10 121	8.20 127		7 80 134		•	7.10 156			5.71 177			4.86 191				3.87 209				4.90 235	3.60 239
	•	Total R (gal) (g																			123064	129366	136422	143317	157062	170252	1/5618 181713	184850	189358	192298 199355	203059	206651	212159	214858	218829	221074	223296 225925	229063	231684	236625	239282 242036	24528
	Š	Rate T (gpm) (																			6.70 1:	6.79 1		6.20			6.40 1 6.10 1			3.40 4.62 1			4.28 2				3.15 2				3.34 ¢ 3.67 2	3.06 2
		Time		00:6	00:6	9:00	9:00	10:00	8:00	10:00	9:00 8:30	9:30	10:00	10:00	00.6	9:30	15:00	9:00	9:30	9:30	9:30	9:30	9:30	9:00 00:6	9:30	13:00	9:30 9:30	9:30	9:30	12:30 9:30	10:00	10:00	9:00 9:30	10:30	9:30	9:30	00:6	9.30 10:00	10:00	8:45	8:00	00.6
		Date	00/20/60	09/00/00	00//0/60 09/08/06	90/60/60	09/11/06	09/12/06	09/13/06	09/14/06	09/15/06 09/16/06	09/18/06	09/19/06	09/20/06	09/22/06	09/23/06	09/24/06	09/25/06	09/27/06	90/92/60	00/30/06	10/02/06	10/03/06	10/04/06 10/05/06	10/06/06	10/08/06	10/09/06 10/10/06	10/11/06	10/13/06	10/14/06 10/16/06	10/17/06	10/18/06	10/19/06	10/21/06	10/23/06	10/24/06	10/25/06 10/26/06	10/27/06	10/28/06	10/30/06	10/31/06	11/02/06

	Daily Log
PPENDIX A	l Pilot - MFT
A	<b>Oneida-Hood</b>

											MFT INFLUENT	JENT						В	CHEMICALS ADDED	DDED
											РСТ									
		Trickle		Bump		Temp				EPA 405.1		EPA 351.3		EPA 365.3				AIK	¥	Micros
Date	Time						Hq	ы	TCOD	TBOD	scod	TKN	NH3-NF	đ	Р	TSS	SSV	NaH	03	Solution
			(gal) (g		) (gal)	(F)	(NS)	(mS/cm)	(mg/LI)	(mg/L)	(mg/L)	(mg/L)		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(gal)	(#/gal)	(B)
11/06/06	9:30	_		~	36 152	60	4.12	4.85	32,700		31,600					940	850	25.0	0.60	26
11/07/06	8:00	3.76 2!	255922	4.60 257740	40 91	1 60	3.93	4.78	33,500	24,000	33,500		19.0	400.0	281.0	1260	1150	10.0	0.60	0
11/08/06	9:00	3.25 2	258413	4.00 261624	124 84	4 62	3.97	4.72	31,900		27,900					1670	1400	11.0	0.60	26
11/09/06	9:00	3.38 26	261080	4.00 265326	126 84	t 65	3.77	4.88	28,600		24,500					2200	2040	10.0	0.50	0
11/10/06	9:00	3.22 20	263339	3.91 269089	189 84	t 62	3.90	3.55	28,400		27,300					1010	006	10.0	0.50	26
11/11/06	9:45	6.43 20	266127	7.50 272885	114	1 64	3.61	3.71	31,000		28,600					910	580	9.0	0.50	0
11/13/06	8:45	6.58 2	271249	7.68 280183	83 179	9 59	3.65	3.52	26,400	10,000	26,800					1450	1240	19.0	0.50	0
11/14/06	8:45	3.34 2	73884	4.00 283912	112 57	60	3.78	3.60	24,750		22,600					2150	1970	8.0	0.50	0
11/15/06	9:30	3.53 2	276311	4.30 287710	10 126	9 59	6.85	5.02	8,300		4,090			55.4	18.8	815	2770	8.5	0.50	26
11/16/06	9:00	3.47 2	278670	4.20 291409	312	2 63	7.43	5.09	8,500		7,400					1180	066	1.5	0.50	0
11/17/06	9:00	3.57 28	280976	4.30 295051	151 327	7 63	7.60	5.44	6,090		5,410					1220	066	2.0	0.50	26
11/18/06	7:30	3.42 28	281481	4.20 295830	30 76	56	7.72	5.98	6,270		4,160					1140	970	0.0	0.50	0
11/19/06	13:00	3.61 28	284513	4.50 300456	56 426		7.46	3.85	4,200		2,930					970	870	0.0	0.50	0
11/20/06	8:00	3.60 2	286461	4.45 303427	127 304	t 49	8.08	3.92	4,180		2,380					1300	1120	4.0	0.50	0
11/21/06	8:00		289623	4.96 307216	216 372		8.28	7.50	3,230		1,430					1160	910	7.0	0.50	26
11/22/06	8:30		292715	4.99 310926	126 228	3 51	6.64	6.46	13,480		9,560					2980	2550	5.0	0.50	0
11/23/06	9:30		295480	4.98 314948	175		7.02	6.36	13,940		9,920		6.0		118.0	3200	2760	8.0	0.50	26
11/24/06	9:30		297982	4.79 318682	82 182		7.10	6.37	13,650		9,250					3200	2800	0.0	0.50	0
11/25/06	11:00		01078		25 198		7.46	7.50	13,760		8,937					3625	2700	0.0	0.50	26
11/27/06	8:30		305940		14 410		7.55	5.70	7,720		5,400					1480	1210	0.0	0.50	26
11/28/06	9:00	3.81 30	308804	4.97 333786	86 304		8.00	6.93	6,590		6,420	420.0	9.0	100.0	44.0	1560	1220	0.0	0.50	0
11/29/06	8:45	3.92 3	311689	4.98 337531	31 106		8.07	6.01	4,330		3,150					1130	006	0.0	0.50	0
11/30/06	8:30	3.81 3	314529	4.99 341348	445 445	66	7.80	5.30	5,130		3,230					1360	1060	0.0	0.50	26
12/01/06	10:30	3.79 3	317500	4.98 345467	167 524	1 60	8.05	5.88	4,100		2,720					006	740	6.0	0.50	0
12/02/06	9:30	6.91 3	318201	7.97 346391	160	53	7.93	5.30	3,760		2,290					006	800	0.0	0.50	0
12/03/06	10:15	3.65 3	321147	4.95 350254	54 494	1 51	8.11	5.49	4,630		2,850					1470	1230	0.0	0.50	26
12/04/06	9:00	3.98 3	323912	4.97 353850	150 555	44	7.72	2.85	4,120		2,240					1250	1080	0.0	0.50	0
12/05/06	7:30	4.05 33	326807	4.99 357490	90 502	40	8.04	3.31	3,290		2,050		6.0		37.0			0.0	0.50	0

			Height	(ft)																		6.00																6.00										6.67			
MFT BED		Att+Ent		(g-VS/L)																		17.74						13.68										31.34										31.53			
MF		Attach A		(g-VS/L) (g																		15.89						11.98																							
	Meter Cum		Vol	(I) (g-V																		2.970		7,167	10,605	14,867			19,442	20,724	21,417 20,205	23,295	25,164	26,538	26,668		1 291	3,322	3,218	3,187	4,018	4,812	5,348	5,269	1,468	4,130	6,477	7,221	3,747	3,300	441
BIOGAS	δ	50		) (%)											ł	20	ļ	£ 5	S S	9 F	5 8											48 23, 17 23				22	40								70 70 70	`			36 3,		
BIO			Temp C	(F) (											;	65	L	65 7	20	00 92	00 92	65 65	65	50	50	57	50	57	50	20	86	00	52 52	50	64	68	00	68	50	49	41	40	43	44	48	40	48	53	49	34 46	40
			VSS T	(mg/L)																		1000	1280	1190	860	940	1760	069	590	380	360	410	1460	1890	2440	1000	2169	1780	1620	1360	1470	066	1150	066	906	1280	1500	1950	2510	3140 2470	241U
			TSS V		60	ŧ ć	0 99	3	710	930	890	124	1230	2030	680	1040	0071	1450	800 4 4 2 0	1020	200	2080	2170	2380	2540	1530	5300	1670	1390	1410	2570 2010	2640	1/90 5620	2800	4060	0000	3538	2960	6480	2400	2180	1500	1790	1320	3510 1620	1780	2220	4090	6000	10600	4220
																											118.0						0.				0.021					81.0					67.0			-	
		5.3	PO	.) (mg/L)																							500.0 1						0.00				n.061					150.0					137.5				
		EPA 365.3	₽	(mg/L)																																															
			NH3-NF	(mg/L)																							66.0						0.711			c C F	0.07					53.0					12.0				
		EPA 351.3	TKN	(mg/L)																							308.0					0 400	0.400									364.0					448.0				
																																												į	350		1300		440		
ENT		EPA 405.1	SBOD	(mg/L)																																											-				
MFT EFFLUENT			scod	(mg/L)	55	7 G 0	90 41	890	1710	1350	680	1840	4130	3480	4580	4940	0000	9000	0282U		4050	5100	5980	7740	8140	6070	6610	6580	5740	5510	5000	4540	4730 4970	4940	4580		0450 4620	4490	3700	2910	4240	3340	2710	2450	1990	1260	3440	5480	3590	4200 2260	0020
W		<b>T</b> .		(mg/L)																							5430					20.46	2040			0011	4400								069		1900		2500		
		đ	TCOD		85 1 66	001	10	1.590	3.630	3,950	2,940	7,120	6,080	4,390	5,160	6,460	0, 910	/,180 4 5 40	4,040	4,300	4 570	6.830	8,200	8,240	8,950	6,800	8,380	7,550	6,520	6,060	5,520 r r 40	5,54U	0,470 6.880	6,670	6,390		0,20U	6,180	4,980	3,990	5,610	4,870	3,930	3,890	2,340 2 EEO	027.0	4,810	8,090	5,710	5,490 5 210	0,0,0
											5.60	7.94	8.48		14.26	12.99	000	13.09	90 21	10.90	10.01	13.20	18.53	18.20	17.15	14.82	19.98	20.00	18.90	17.84	18.23	19.07	19.07 16.50	14.78	17.62	14.61 47.04	10.04 18.62	17.81	15.82	15.69	19.50	19.76	13.53	13.45	11.45 16 E 1	15.01 15.15	9.76	13.30	15.05	39.50 40.00	0.01
	F	5	0	t) (mS/cm)											•							28.4				36.8							24.4 27.1 ·		28.5		35.0								).C					13.5 16.2	
	4 5 3 3 w/H2SO4 4 0 5 1 w/ NaOH	ions	0 5.10	(mL to endpt)																		6.4 2				9.4 3							6.2 2 2		6.2 2		9.0 2 2 2 2 2 2								2.4 4.0		· ·			3.4	
	04 4 0 4	Alk, VFA Titrations	80 4.00																	1180	1500	1760	2160	2280		2300		2400	2380	2420	2480	2520	2580 2580	2120	1920	0000	2200	3100	3720	3900	2440	2460	3040	3140	4000	3040 3440	2960	3360	4620	5400 5400	0440
	3 w/H2S	AIK, VI		(L) (mg/L)	510 1160		020 980	200	940	1260	1580	1840	5440	4580	5200	4620	4 100	4080	0400 4040													2300			1700 1										3800 4					5060 E	
	4.5.3	b b t	H 4.50	U) (mg/L)						-										7 00 1						7.36 2						7.24 2													7.04 3					7.34 5 7.22 E	
		Temp		$\sim$	95 7.75 05 67								95 6.91												79 6.8	59 7.3			85 7.				95 7.1				01 0.97 05 7.45		97 7.					98 7.	98					97 7. 00 7	
		۳	Time		00:0	9.00	00:6	00:6	00:6	10:00	8:00	10:00	00:6	8:30	9:30	10:00	00:01	00.6	9:00	9.3U	0.00	9:30	9:30	9:30	9:30	9:30	9:30	00:6	00:6	9:30	13:00	9:30	0°:6	9:30	12:30	9:30	10.00	00:6	9:30	10:30	9:30	9:30	00:6	9:30	10:00	8-45	7:30	8:00	9:00	9:00 0:30	y. JU
					5/06	50/0	90/	000	90/	90/	90/1	90/1	2/06	3/06	3/06	9/06	00	90/1	00/2	90/0	90/2	90%	1/06	90/	90/0	90/;	3/06	90/1	2/06	90/9	3/06	90/6	90/	3/06	1/06	5/06	2016	1/06	)/06	1/06	3/06	4/06	5/06	9/06	90//	00/0	1/06	90/1	5/06	3/06	00/#
			Date		09/05/06	20/20/20	00/70/60	90/60/60	09/11/06	09/12/06	09/13/06	09/14/06	09/15/06	09/16/06	09/18/06	09/19/06	00/07/60	09/12/60	00/77/60	00/07/60	09/22/00	09/27/06	09/28/06	09/29/06	00/30/06	10/02/06	10/03/06	10/04/06	10/05/06	10/06/06	10/08/06	90/60/01	10/11/06	10/13/06	10/14/06	10/16/06	10/18/06	10/19/06	10/20/06	10/21/06	10/23/06	10/24/06	10/25/06	10/26/06	10/2//06	10/20/06	10/31/06	11/01/06	11/02/06	11/03/06	5

APPENDIX A Oneida-Hood Pilot - MFT Daily Log

	Daily Log
PENDIX A	Pilot - MFT
AP	<b>Dneida-Hood</b>

Temp   4.5, 3.3 w/H2SO4,     Date   Temp   Alk, VFA     Date   Time   PH   4.50   3.30     11/06/06   9:30   97   7.18   6500   714(19(L)     11/07/06   9:30   97   7.18   6500   714(19(L)     11/07/06   9:00   98   7.13   6500   612(1)     11/07/06   9:00   98   7.13   6500   612(1)     11/07/06   9:00   98   7.14   4160   612(1)     11/11/0106   9:00   98   7.14   4160   464(1)     11/11/0106   9:45   98   7.14   4160   464(1)     11/11/0106   9:45   98   7.14   4160   406(1)     11/11/0106   9:30   98   7.14   4160   406(1)     11/11/11/0106   9:30   98   7.14   4160   406(1)     11/11/11/0106   13:00   97   7.16   23:40   4070     11	4.0, 5.1 w/ N Titrations 4.00 5 6.7 6.7 5.6 3.9 3.9 3.9 3.9 2.1 2.1 2.1 2.3 1.7 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3	Ū Š Ū	C   TCOD     (cm)   (mg/L)     13.02   5,670     13.02   6,490     13.12   6,490     13.55   6,400     13.55   6,100     13.55   6,100     13.55   6,100     13.55   6,100     13.56   6,100     13.56   6,100     13.56   6,100     13.56   6,100     13.56   6,100     8.74   2,550     9.08   4,020     9.32   1,970	EPA 405.1 TBOD (mg/L) 2900 2900		EPA 405.1 E SBOD (mg/L) 1200 240	EPA 351.3 TKN N (mg/L) (	E (mg/L) 29.0		ć				Meter Cum	er		
Time   Temp     Time   (F)   (SU)     9:30   97   7.18     9:30   97   7.18     9:30   98   7.13     9:00   99   7.13     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:45   98   7.14     9:00   97   7.18     9:00   97   7.18     9:00   97   7.14     9:00   98   7.17     9:00   98   7.14     9:00   88   7.14     9:00   98   7.14     9:00   89   7.14 <th>O4, 4.0, 5.1 w/ N FA Titrations 30 4.00 5. 7140 5.1 7140 5.1 7140 5.1 7140 5.1 7120 3.0 5820 5.6 7120 3.0 640 4.0 4420 2.1 7170 2.3 7170 2.3 7200 1.7 720 1.7 720 1.7</th> <th>ŭ ŝ E</th> <th>- 2 / 2 9 9 4 2 8 2</th> <th>EPA (mg</th> <th></th> <th></th> <th></th> <th>-</th> <th>PA 365.3 TP (mg/L)</th> <th>ć</th> <th></th> <th></th> <th></th> <th>ວີ ເ</th> <th></th> <th></th> <th></th>	O4, 4.0, 5.1 w/ N FA Titrations 30 4.00 5. 7140 5.1 7140 5.1 7140 5.1 7140 5.1 7120 3.0 5820 5.6 7120 3.0 640 4.0 4420 2.1 7170 2.3 7170 2.3 7200 1.7 720 1.7 720 1.7	ŭ ŝ E	- 2 / 2 9 9 4 2 8 2	EPA (mg				-	PA 365.3 TP (mg/L)	ć				ວີ ເ			
Temp   PH   4.50     Fine   PH   4.50     (F)   (SU)   (mg/L)     9:30   97   7:48   6600     9:30   97   7:48   6500     9:00   98   7.22   6100     9:00   98   7.24   410     9:45   98   7.14   420     9:45   98   7.14   416     8:45   98   7.14   420     9:45   98   7.14   420     9:45   98   7.14   420     9:45   98   7.14   420     9:30   97   7.16   584     9:00   97   7.17   368     13:00   90   7.17   368     8:30   87.0   7.17   346     8:30   87.17   346   344     8:30   86   7.17   346     8:30   86   7.13   346	22 a	Ū Š	- 0 r 5 6 6 4 0 8 0	EPA (m, m, m			-	_	PA 365.3 TP (mg/L)	C				(	F		
Time   pH   4.50   3.     (F)   (SU)   (mg/L)   (mg/L)   (mg/L)     9:30   97   7.18   6500   (mg/L)   (mg/L)     9:00   98   7.13   6000   (mg/L)	4.00 5 (mL to enu 6.7 6.7 7.6 7.6 7.6 7.0 3.0 7.0 2.1 2.1 2.1 2.3 1.7 7.1 7.7 1.7 1.7 1.7 1.7 1.7 1.7 1.7	Ŭ X	μ - α κ φ φ φ φ α α α			<b>SBOD</b> (mg/L) 1200 240	-	_	TP (mg/L)	6				-	-	٩	
(F)   (SU)   (mg/L)   (mg/L)     9:30   97   7.18   6500     9:00   98   7.13   6500     9:00   98   7.13   6500     9:00   98   7.13   6500     9:00   98   7.24   5700     9:45   98   7.14   4160     8:45   98   7.14   4200     8:45   98   7.14   4200     9:00   97   7.18   5580     9:00   97   7.14   4200     9:00   97   7.14   4200     9:00   97   7.15   2840     9:00   97   7.15   3680     13:00   97   7.17   3680     8:00   90   7.17   1820     8:00   87   7.33   3460     8:00   87   7.33   3460     8:00   81   6.30   3440     8:00	(mL to en 5,1 6,7 6,7 6,7 5,6 5,6 3,3 9,3,9 3,9 2,1 2,1 2,3 1,7 1,7 1,7 1,7 1,7 1,7 1,7 1,7 1,7 1,7		- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Ĕ	(mg/L) 3870 4520 4280 3300 3300 2310 2310 1460	( <b>mg/L)</b> 1200 240			c				Temp CO2		I VS	٨S	Height
9.30 97 7.18 6500   8:00 98 7.13 6000   9:00 98 7.24 6700   9:00 97 7.18 6580   9:00 97 7.24 6700   9:00 97 7.18 5580   9:00 97 7.14 5780   9:45 98 7.14 4160   8:45 98 7.14 4200   8:45 96 7.11 4800   9:00 97 7.15 2840   9:00 97 7.15 2840   9:00 97 7.15 3680   13:00 90 7.17 1820   8:00 87.17 3680 3680   8:00 87.17 3680 3460   8:00 87.17 3680 3460   8:00 87.17 3680 3460   8:00 87.17 3460 3460   8:00 81 6.30 3440   8:00 81 6.30 3	51 57 39 39 39 39 39 39 40 17 71 77				3870 4520 4280 3300 2310 2310 1460	1200 240				(mg/L)	(mg/L) (	(mg/L)	(F) (%)	()) ()	(B-VS/L)	() (g-VS/L)	ŧ
8:00   98   7.13   6000     9:00   98   7.22   6100     9:00   98   7.24   5700     9:00   98   7.24   5700     9:45   98   7.14   5160     9:45   98   7.14   4160     8:45   96   7.14   4200     8:45   96   7.14   4200     9:30   97   7.15   2840     9:30   97   7.15   2840     9:00   97   7.15   2840     9:00   97   7.15   3680     7:30   98   7.73   3680     13:00   90   7.17   1820     8:00   87   7.31   3460     8:30   81   6.30   3440     8:30   81   6.30   3440	7 7 3 7 4 0 7 4 3 3 6 9 7 4 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				4520 4280 3300 2310 3220 1460	1200 240		29.0	0.010		0	0	8	2			
9:00   98   7.22   6100     9:00   98   7.24   5700     9:00   97   7.18   5580     9:45   98   7.14   4160     8:45   98   7.14   4160     8:45   98   7.14   4200     9:30   97   7.15   2840     9:00   97   7.15   2840     9:00   97   7.15   2840     9:00   97   7.15   2840     9:00   97   7.15   3680     7:30   98   7.17   1820     13:00   90   7.17   1820     8:00   87   7.31   3460     8:00   87   7.31   3460     8:00   87   7.31   3460     8:30   81   6.30   3440     9:30   86   7.17   3450     8:30   81   6.30   3440	5.5 7 7 8 7 9 0 0 0 0 0 0 0 1 7 7 9 7 9 0 0 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				4280 3300 2310 3220 1460	240			240.0	83.0	3660	2180	46	43 4,3	89		
9:00   98   7.24   5700     9:45   98   7.18   5580     9:45   98   7.14   4160     8:45   98   7.14   4200     8:45   96   7.11   4200     9:00   97   7.15   2840     9:00   97   7.15   2840     9:00   97   7.15   2840     9:00   97   7.15   2840     13:00   90   7.17   3680     13:00   90   7.17   3680     8:00   87   7.17   3680     8:00   87   7.13   3680     8:00   87   7.17   3680     8:00   87   7.33   3460     8:00   87   7.31   3460     8:30   87   7.33   3460     8:30   87   7.33   3460     9:34   9:0   3460   3400     9:30   88<		•••			3300 2310 3220 1460	240					3660	1840	49	38 4,5	22		
9:00   97   7.18   5580     9:45   98   7.14   4160     9:45   98   7.14   4160     8:45   98   7.14   4160     8:45   96   7.11   4800     9:30   97   7.15   2840     9:00   97   7.53   3100     7:30   98   7.17   3680     7:30   98   7.17   3680     13:00   90   7.17   1820     8:00   87   7.13   3460     8:00   87   7.31   3460     8:30   81   6.30   3440     8:30   87   7.31   3460     8:30   81   6.30   3440     9:30   81   6.30   3440		•			2310 3220 1460	240					4260	1920	51	36 3,9	33		
9:45   98   7.14   4160     8:45   98   7.14   4200     8:45   96   7.14   4200     8:45   95   7.11   4800     9:30   98   7.33   4520     9:00   97   7.36   4520     9:00   97   7.35   3100     7:30   98   7.17   3680     13:00   90   7.17   1820     8:00   90   7.17   1820     8:00   87   7.3   3460     8:00   87   7.31   3460     8:30   81   6.30   3440     8:30   81   6.30   3460					3220 1460	240					2650	1670	46	40 3,6	01		
8:45   98   7.14   4200     8:45   96   7.11   4800     9:30   98   7.33   4520     9:00   97   7.15   2840     9:00   97   7.15   2840     9:00   97   7.15   2840     9:00   98   7.17   3680     13:00   90   7.17   1820     8:00   87   7.31   3460     8:30   87   7.31   3460     8:30   87   7.31   3460     8:30   87   7.31   3460     8:30   87   7.31   3460     8:30   87   7.31   3460     8:30   87   7.31   3460     8:30   87   7.31   3460					1460	240					2940	1950	58	44 4,5	32		
8:45   95   7.11   4800     9:30   98   7.38   4520     9:00   97   7.15   2840     9:00   97   7.15   3680     7:30   98   7.17   3680     7:30   99   7.17   3680     13:00   90   7.17   1820     8:00   90   7.17   1820     8:00   80   7.13   3460     8:30   81   6.30   3440     8:30   81   6.30   3440				560							2380	1340	40	38 8,3	71	34.76	6.75
9:30 98 7.38 4520 9:00 97 7.15 2840 9:00 97 7.23 3100 7:30 98 7.17 3680 13:00 90 7.17 1820 8:00 90 7.19 2140 8:00 87 7.31 3460 8:30 81 6.30 3440					1320						3770	1100	48	38 2,0	55		
9:00 97 7.15 2840 9:00 97 7.23 3100 7:30 98 7.17 3680 13:00 90 7.17 1820 8:00 90 7.19 2140 8:30 87 7.31 3460 8:30 81 6.30 3440	3000 1.7 3260 1.7	_			1370				50.5	19.7	910	560	47		51		
9:00 97 7.23 3100 7:30 98 7.17 3680 13:00 90 7.17 1820 8:00 90 7.19 2140 8:30 87 7.31 3460 8:30 87 7.31 3460 8:30 87 7.31 3460 8:30 86 770 4100	3260 1.7		6.62 1,880		1320						620	440	57	22 2,4	80		
7:30   98   7.17   3680     13:00   90   7.17   1820     8:00   90   7.19   2140     8:00   87   7.31   3460     8:30   81   6.30   3440     8:30   87   7.31   3460     8:30   87   5.34   3460		4.1 7.	7.01 1,570		1120						780	620	48	16 2,3	50		
13:00 90 7.17 1820 8:00 90 7.19 2140 8:00 87 7.31 3460 8:30 81 6:30 3440 9:30 85 722 4100	3880 2.2	5.8 7.	7.13 2,540		1300						200	480	39		48		
8:00 90 7.19 2140 8:00 87 7.31 3460 8:30 81 6.90 3440 9:30 86 7.22 4100	1920 1.1	2.7 5.	5.26 1,770		880						570	465	37	10 1,3	15		
8:00 87 7.31 3460 8:30 81 6.90 3440 9:30 86 7.22 4100	2260 1.2	2.8 5.	5.31 1,430		880						715	455	36	10 4	461		
8:30 81 6.90 3440 o:30 86 7.22 4100	3600 1.4	3.1 8.	8.22 1,630		766						200	360	36	8	107		
0-30 RF 7 22 4100	4480 3.6	13.6 8.	8.01 3,560		2650						1120	530	29	34 7	747		
	4360 2.6	8.1 8.	8.95 2,780		1620			36.0		81.0	780	440	33	26 2,1	65		
	3840 1.8	5.2 8.	8.03 3,260		2540						730	410	40		43		
3840	4040 1.7	3.8 8.	8.24 3,141		2997						794	375	47		63		
8:30 97 7.23 3300	3480 1.6	3.3 8.			2930						730	510	41	22 1,333	33		
<b>11/28/06</b> 9:00 97 7.39 3780 39	3960 2.0	4.2 7.	7.73 2,660		2660		280.0	79.0	100.0	75.0	620	440	49	18 1,6	85		
<b>11/29/06</b> 8:45 <b>97 7.21 1450 32</b>	3260 1.5	3.4 6.	6.99 1,450		1220						670	430	52	18 5	81	22.01	6.92
<b>11/30/06</b> 8:30 <b>98 7.21 2820 29</b>	2980 1.6	3.3 6.	6.25 1,420		940						825	300	60	18 1,7	88		
10:30 93 7.31 3240	3440 1.4	3.5 7.	7.74 1,450		1030						470	270	44	13 1,8	1,883		
<b>12/02/06</b> 9:30 <b>104</b> 7.18 2980 31	3160 1.8	4.8 6.	6.37 2,020		1250						460	300	36	20 5	571		
<b>12/03/06</b> 10:15 84 7.23 2860 30	3020	5.	5.28 1,530		1420						870	420	36	8	665		
<b>12/04/06</b> 9:00 <b>76 7.10 1340 14</b>	1480	ю́	3.49 2,140		1350						910	520	25	-	455		
<b>12/05/06</b> 7:30 74 7.10 1440 15	1540 0.5	2.5 3.	3.50 2,010		1300			31.0		25.0			24	80	47		

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## CITY OF ONEIDA MOBILIZED FILM TECHNOLOGY PILOT STUDY REPORT

FINAL REPORT 07-10

STATE OF NEW YORK Eliot Spitzer, Governor

NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY VINCENT A. DEIORIO, ESQ., CHAIRMAN PETER R. SMITH, PRESIDENT, AND CHIEF EXECUTIVE OFFICER

